Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

NMNM0415688A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. OLD INDIAN DRAW UNIT #15		
2. Name of Operator CHEVRON U.S.A. INC.					9. API Well No. 30-015-21958		
3a. Address 3b. Phon 6301 DEAUVILLE BLVD. RM#N3002			. (include area code) 10. Fiel 9 LEE ROAK			. Field and Pool or Exploratory Area INDIAN DRAW DELEAWARE	
4. Location of Well (Footage, Sec., T., 1,001' FNL & 2,289' FEL, SEC- 18, T- 23S, R-2				11. Country or Parish, State EDDY COUNTY, NM.			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	New	cture Treat Recl		action (Start/Resume) mation mplete	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	L √ Plug ☐ Plug			orarily Abandon r Disposal		
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involve testing has been completed. Final adtermined that the site is ready for 06/09/17 MI & RU P & A EQUIP, NE 06/10 /17 RIH & SET CIBP @ 2,850 FROM 2,400'-2,200'. 06 /11 /17 MIX & CIR 55 SX CL "C" INSTALL REQUIRED DRY HOLE MCLASS "C" CEMENT USED & CLOSE BOND COVERAGE: CA 0329	vork will be performed or pred operations. If the operat Abandonment Notices must final inspection.) DWH, TEST TBG GOOD, O', CIR W/ MLF, MIX & SP CMT FROM 450' TO SUI JARKER AS PER COA's,	covide the Bond I ion results in a m be filed only after POOH W/ ROI POT 25 SX CL 'CAPACE. CUT CAPACE. CUT CAPACE.	No. on file with Inultiple completion all requirement DS & PUMP, NUC'C" CMT FROM DFF WELL HEATO RECLAMAT	BLM/BIA. Ron or recompits, including J BOP"S, TE 1 2,850'- 2,6 AD 3' BGL, TON.	equired subsequent repo- letion in a new interval, reclamation, have been of EST. POOH W/ TUBIN 50'.MIX & SPOT 25 S	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
NM OIL C				USERVA'		RECLAMATION	
AUG (DUE <u>/2-1/-1</u> 7		
	The state of the s	VC 1			·	-colg	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			101,160				
Monty L. McCarver			Title SR. Manager / Agent for Chervon U.S.A. Inc.				
Signature	Title SR. Manager / Agent for Chervon U.S.A. Inc. dio Co. Date 06/13/2017						
Accepted for Reco-	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	N./	
Approved by Lames	a. anno	,	Title	SPE.	7 D	ate 7-24-17	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	tle to those rights in the subje		ertify	PFO			
Title 18 U.S.C. Section 1001 and Title 43 t	U.S.C. Section 1212, make it	a crime for any pe	erson knowingly a	nd willfully to	make to any department	or agency of the United States any false,	

OCD Artesia

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.