Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: Janua	ry
Lease Serial No.	

SUNDRY Do not use thi abandoned wei		NMNM0554472 6. If Indian, Allottee or Tribe Name				
SUBMIT IN 1	7	7. If Unit or CA/Agreement, Name and/or No.				
l. Type of Well Gas Well 🗷 Oth	8	8. Well Name and No. IRISH HILLS YESO NM FEDERAL 2				
2. Name of Operator EOG Y RESOURCES, INC.	TINA HUERTA @eogresources.com	9	9. API Well No. 30-015-23327			
3a. Address 104 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area co Ph: 575-748-4168 Fx: 575-748-4585	ode) 1	10. Field and Pool or Exploratory Area PENASCO DRAW; SA-YESO			
4. Location of Well (Footage, Sec., T Sec 12 T19S R24E NWNE 99	r ·		1	11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE	E OF NOTICE, R	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Op	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturi ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	ng Reclamation Recomples Temporarion Water Dis	te ily Abandon posal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the opera determined that the site is ready for final inspection. 5/23/17 - MIRU. Loaded tubing with 1/2 bbl. Tested to 500 psi, good. Unseat pump. ND wellhead and NU BOP. POOH with tubing. RIH with 3.5 inch GR/JB to 2410 ft. Set a CIBP at 2410 ft, tagged CIBP. Pumped 35 bbls down tubing. Could not get test due to hole on 4-1/2 inch casing at surface, about 1 ft below bell nipple. Ran gyro survey from 2400 ft up to surface. Pumped 165 sx Class C cement up to surface. ND BOP. Topped off 4-1/2 inch casing with 16 sx Class C cement to surface. 5/24/17 - Dug up cellar and cut off wellhead. Installed dry hole marker. Covered cellar. WELL IS						
PLUGGED AND ABANDONE	D.			RECLAN	RECEIVED WATION	
14. I hereby certify that the foregoing is	Electronic Submission # For EOG Y F	377380 verified by the BLM RESOURCES, NC., sent to to processing by DEBORAH M	the Carlsbad	System 0/2017 ()	for record	
Name (Printed/Typed) TINA HUE	ERTA	Title REG	SULATORY SPEC	NALIST POLEC	NOCOB	
Signature (Electronic S		Date 05/2	6/2017 FE OFFICE USE	E	W. J.	
Approved By James	G. am	Title	SALT		7.25-17 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		CFO			
Title 8 U.S. Section 1001 and Title 43 States any false, fictitious or fraudulent s				to any department of	r agency of the United	