

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM101967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool or Exploratory Area  
EMPIRE-ABO

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: BRADLEY BISHOP

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575.393.5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MOC requestes authorization for surface commingle, off lease measurement & off lease agreement sales of natural gas production through DCP sales meter 723385-00 for the following leases:

Empire 7 Fed #2  
Empire 7 P Fed #3  
Empire 7 MP Fed #1H

See attached.

Bond on file: NM1693 nationwide & NMB000919

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 24 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #381088 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/14/2017 (17DW0081SE)**

Name (Printed/Typed) BRADLEY BISHOP Title

Signature (Electronic Submission) Date 07/12/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *J.D.W. Whitlock* Title *TLPE7* Date *7/17/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #381088 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM101967	NMNM101967	EMPIRE 7 FEDERAL 2	30-015-32561-00-S1	Sec 7 T17S R29E SESE 760FSL 660FEL
NMNM101967	NMNM101967	EMPIRE 7 MP FEDERAL 1H	30-015-39805-00-S1	Sec 7 T17S R29E SWSW 545FSL 85FWL
NMNM101967	NMNM101967	EMPIRE 7 P FEDERAL 3	30-015-36816-00-S1	Sec 7 T17S R29E SESE 330FSL 990FEL

## OFF LEASE MEASUREMENT, SALES & STORAGE

### Commingling procedure for Empire federal leases:

Mewbourne Oil Company is requesting approval for a Surface Commingling, Off Lease Measurement, & Off Agreement Sales of natural gas from the following wells:

Federal Lease: #NMNM101967

Well Name	Location	API #	Pool: 76400	MCFPD	BTU @ 14.7 psia
7 Empire Fed #2	Sec 7 T17S R29E 660' FSL & 660' FEL	30-015-32561	Empire South Morrow	50	1167

Federal Lease: #NMNM101967

Well Name	Location	API #	Pool: 96210	MCFPD	BTU @ 14.7 psia
Empire 7 MP Fed #1H	Sec 7 T17S R29E 545' FSL & 85' FWL	30-015-39805	Empire East Glorieta Yeso	110	1254

Federal Lease: #NMNM101967

Well Name	Location	API #	Pool: 96610	MCFPD	BTU @ 14.7 psia
Empire 7 P Fed #3	Sec 7 T17S R29E 330' FSL & 990' FEL	30-015-36816	Empire East Glorieta Yeso	10	1254

### Gas metering:

Each well will have an individual EFM regularly calibrated to API, NMOCD, and BLM specifications located near the separation equipment. The gas production from the wells listed above will be measured, commingled, and sold off lease using the well test method.

### Process and Flow Descriptions:

A DCP common gas sales meter (723385-00) is located in Section 20, T17S, R29E. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Interest owners have been notified of the proposal.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Signed: 

Printed Name: Tanner Riewe

Title: Engineer

Date: 9/30/15

**Economic Justification Work Sheet  
Empire Facility**

Commingling proposal for leases: #NMNM101967

Federal Lease #NMNM101967

*Morrow*

Well Name	MCFPD	Dry BTU	Value/MCF
Empire Fed #2 7	50	1167	\$2.55

Federal Lease #NMNM101967

*YESO*

Well Name	MCFPD	Dry BTU	Value/MCF
Empire 7 MP Fed #1H	110	1254	\$2.55

Federal Lease #NMNM101967

*YESO*

Well Name	MCFPD	Dry BTU	Value/MCF
Empire 7 P Fed #3	10	1254	\$2.55

**Economic Combined Production**

Meter	MCFPD	Dry BTU	Value/MCF
723385-00	170	1228.4	\$2.55

Signed:



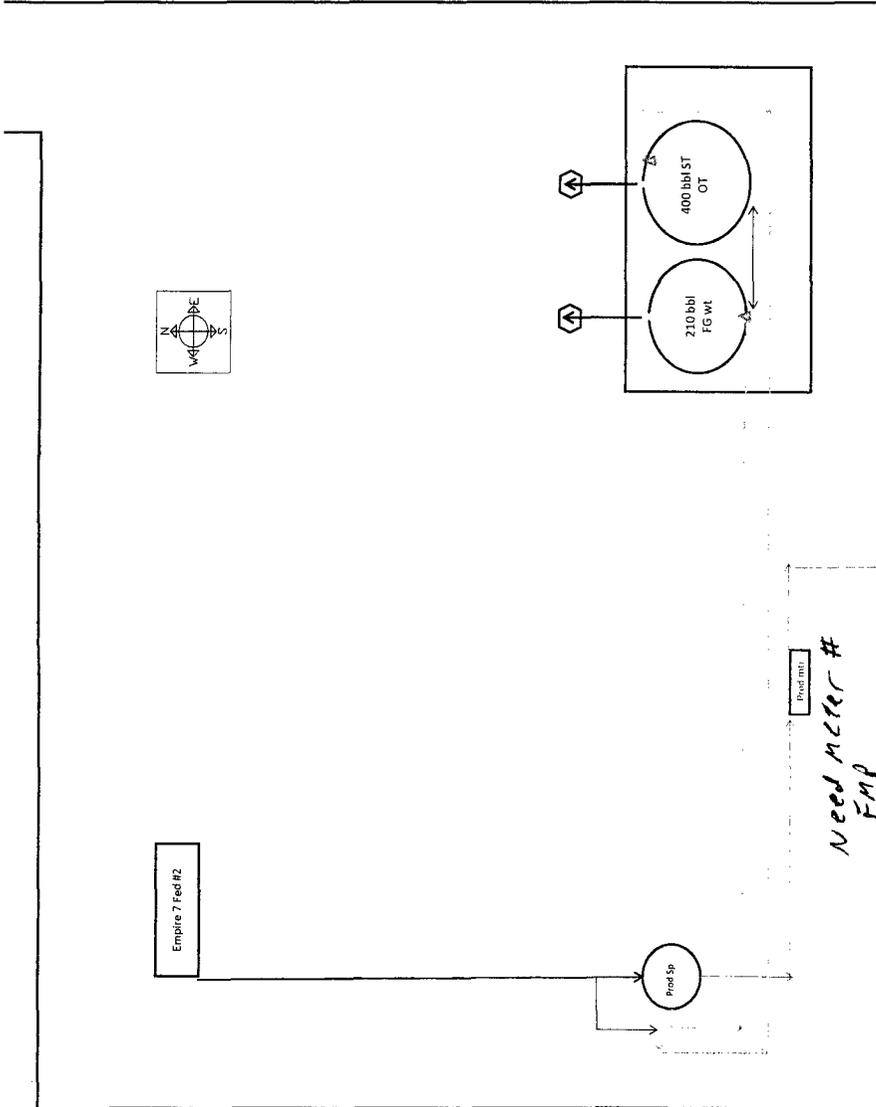
Printed Name: Tanner Riewe

Title: Engineer

Date: 9/25/15

Site Facility Diagram	
Location of Site Security Plan	701 S Cecil Hobbs, Nm 88240
Operator	Mewbourne Oil Company
Facility Name & Lease Number	Empire 7 Feed #2
Facility Location	Sec. 7, T17S, R29E, Eddy Co., NM
<b>Wells in Facility &amp; API</b>	
Empire 7 Feed #2	30-015-32561
Seal Requirements as follows:	Sealed Closed
Sales Phase	2
Production Phase	1
	Open
	1
	2

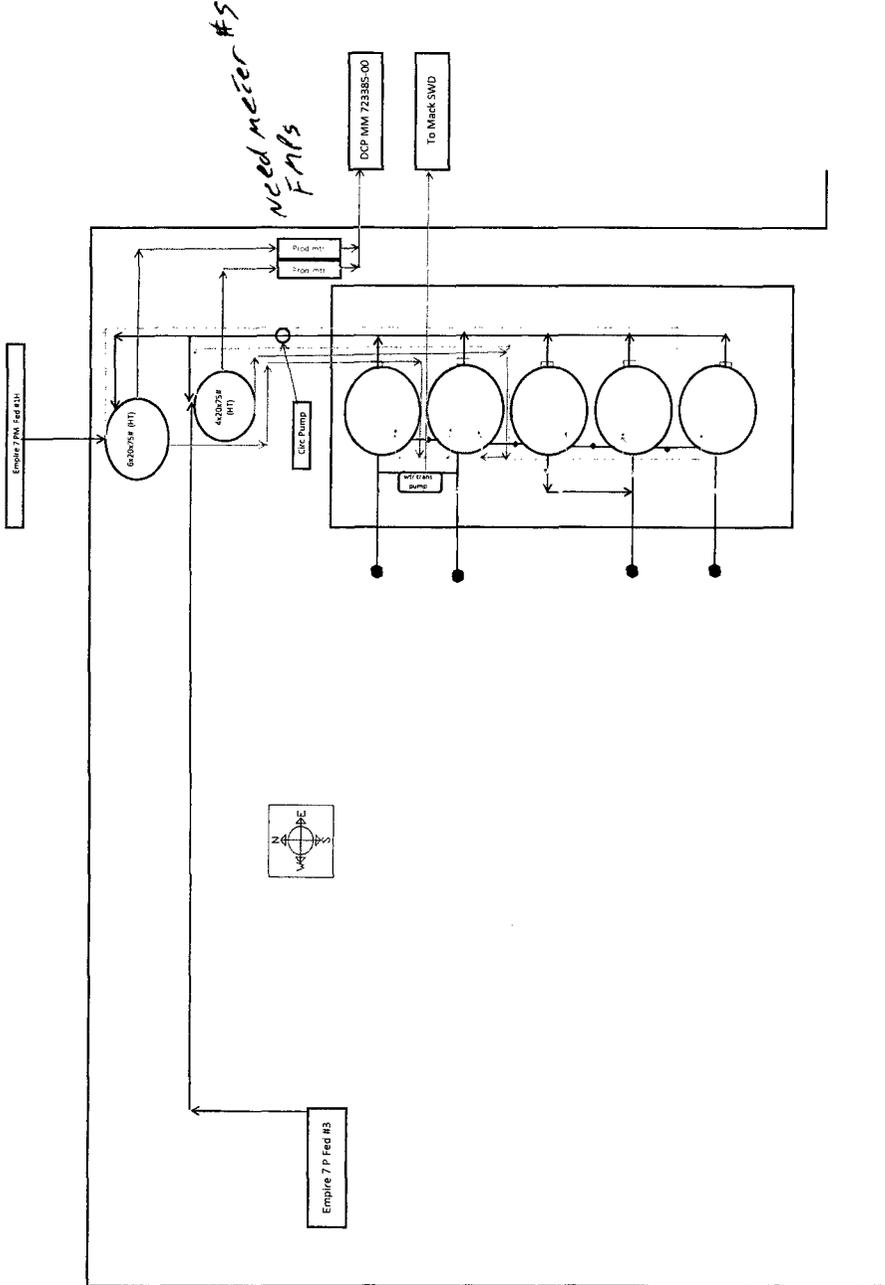
▽	valve 1
△	valve 2



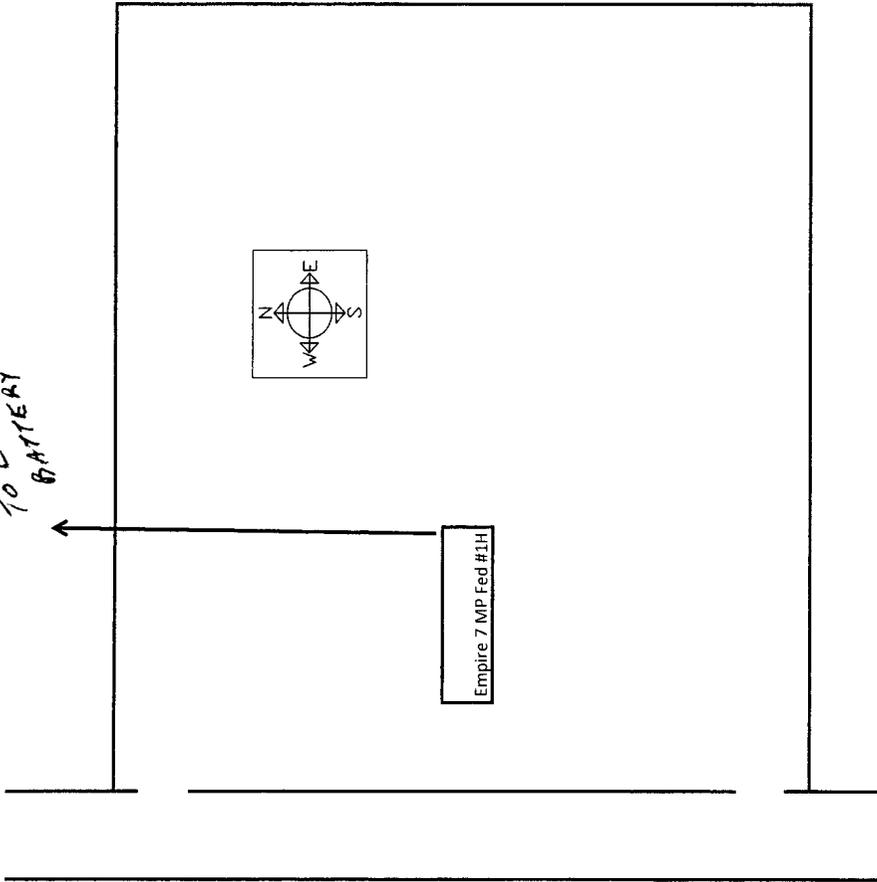
DCP MM: 723385-00

Site Facility Diagram	
Location of Site Security Plan	701 S Crell Hobbs, Nm 88240
Operator	Newbourne Oil Company
Facility Name & Lease Number	Empire 7 P Fed #3
Facility Location	Sec. 7, T17S, R29E, Eddy Co., NM
<b>Wells in Facility &amp; API</b>	
Empire 7 MP Fed #1H	30-015-38905
Empire 7 P Fed #3	30-015-38916
Seal Requirements as follows:	Sealed Closed
Sales Phase	1,3,7
Production Phase	2,3,4,5
	1

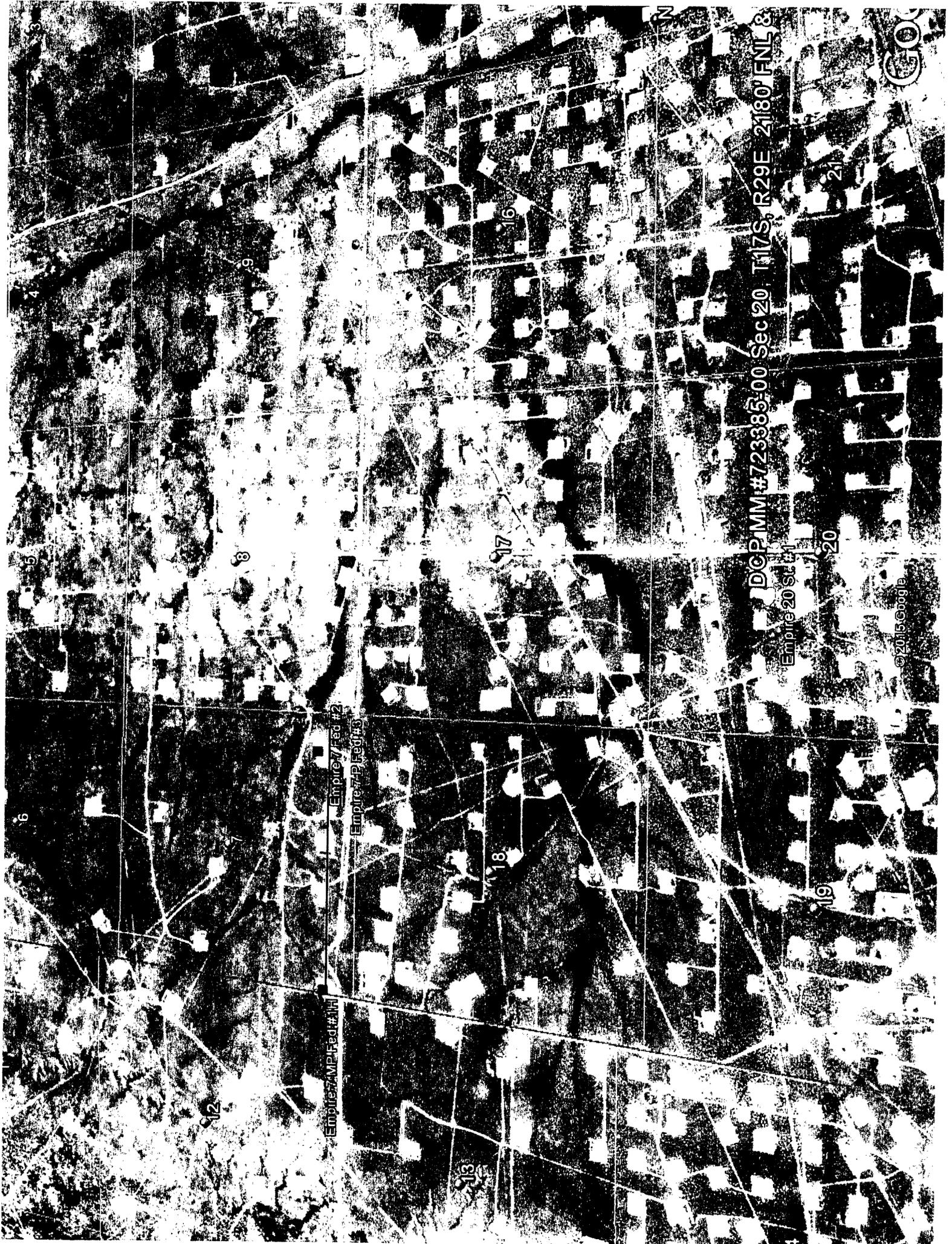
Value 1	•
Value 2	•
Value 3	•
Value 4	•
Value 5	•



TO EMPIRE 7P FED #3  
BATTERY



Site Facility Diagram	
Location of Site Security Plan	701 S Cecil Hobbs, Nm 88240
Operator	Mewbourne Oil Company
Facility Name & Lease Number	Empire 7 MP Fed #1H
Facility Location	Sec. 7, T17S, R29E, Eddy Co., NM
Wells in Facility & API	
Empire 7 MP Fed #1H	30-015-39805



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Empire 7 Pad #1

Empire 7 Pad #2

Empire 7 Pad #3

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N

DOPMM#723385-00 Sec 20 T17S, R29E 2180' FNL &

Empire 20 St #1

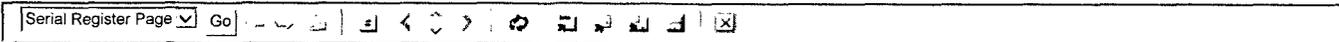
19

20

21

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GOO



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Time: 02:09 PM  
Page 1 of 2

Click here to see on map

Run Date: 09/23/2015

01 02-25-1920;041STAT0437;30USC226

Total Acres 292.960  
Serial Number NMNM-- - 101967

Case Type 310781: O&G RENEWAL LEASE - PD  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Name & Address	Serial Number: NMNM-- - 101967	Int Ret	% Intere
ADAMSON DWIGHT PO BOX 677	ARTESIA NM 882110677	OPERATING RIGHTS	0.00000000
ASPEN OIL INC PO BOX 2874	HOBBS NM 88240	LESSEE	100.00000000
ASPEN PUMPING 33 W BLEVENS RD	ARTESIA NM 88210	OPERATING RIGHTS	0.00000000
FREEDOM ENERGY LLC R 648 N 13TH ST	LAKE ARTHUR NM 88253	OPERATING RIGHTS	0.00000000
MARKER LARRY 87 BLUEBELL RD	ROSWELL NM 882010538	OPERATING RIGHTS	0.00000000
MEVBOURNE OIL CO PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.00000000

Mer Twp Rng Sec	STYP	SNr Surr	Subdivision	District/Field Office	County	Mgmt Agency	
23 0170S 0290E 007	ALIQ		E2SW,SE	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	1
23 0170S 0290E 007	LOTS		3,4	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	1
							3

Act Date	Code	Action	Action Remark	Pending Office		
11/01/1993	787	CASE ESTABLISHED			1993	11 01
11/03/1993	496	FUNC CODE	01/14/1993		1993	11 03
12/29/1986	643	PRODUCTION DETERMINATION	30-011-01690		1986	12 29
12/29/1986	650	HOLD BY PROE - ACTUAL			1986	12 29
12/29/1986	651	WEND OF NET PROC-ACTUAL			1986	12 29
			///		1991	12 01
12/01/1991	908	EFFECTIVE DATE			1991	12 01
05/04/1998	920	TRF OPER ROTS FILED	PHILLIPS/ASPEN OIL		1998	05 04
06/01/1998	919	DATE CREATED BY ASGN	011 OF 0007 148471		1998	06 01
01/08/1999	923	TRF OPER ROTS APPROVED	EFF 06/01/1998		1999	01 08
01/08/1999	974	AUTOMATED RECORD VERIFY	LR		1999	01 08
07/16/1999	920	TRF OPER ROTS FILED	BAK/ASSEN PUMPING		1999	07 16
08/20/1999	923	TRF OPER ROTS APPROVED	EFF 06/01/1999		1999	08 20
08/20/1999	974	AUTOMATED RECORD VERIFY	ANN		1999	08 20
05/16/2000	920	TRF OPER ROTS FILED	ASPEN/MEVBOURNE		2000	05 16
05/16/2000	923	TRF OPER ROTS APPROVED	EFF 04/01/1999		2000	05 16
08/18/2000	974	AUTOMATED RECORD VERIFY	MM/M		2000	08 18
01/18/2001	920	TRF OPER ROTS FILED	ADAMSON/ADAMSON		2001	01 18
01/19/2001	923	TRF OPER ROTS APPROVED	EFF 08/01/01		2001	01 19
01/19/2001	974	AUTOMATED RECORD VERIFY	LR		2001	01 19
04/02/2003	920	TRF OPER ROTS FILED	ASPEN P/W/FREEDOM ETC		2003	04 02
08/27/2003	923	TRF OPER ROTS APPROVED	EFF 08/01/1999		2003	08 27
08/27/2003	974	AUTOMATED RECORD VERIFY	ANN		2003	08 27
09/26/2003	920	TRF OPER ROTS FILED	FREEDOM E/MARKER OIL		2003	09 26
10/20/2003	923	TRF OPER ROTS APPROVED	EFF 10/01/103		2003	10 20
12/29/2003	974	AUTOMATED RECORD VERIFY	EMP		2003	12 29

Line Nr	Remarks
0092	///AC 124 RLT DATE SLIDING SCH D EFF 1/03/1993
1093	TRF 12/01/1993

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

## MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020  
MIDLAND, TEXAS 79701

(432) 682-3715  
FAX (432) 685-4170

September 24, 2015

Via Certified Mail

Aspen Oil, Inc.  
P.O. Box 2674  
Hobbs, NM 88241

Re: Application For Surface and Pool Commingle  
for MOC's Empire Federal #2, Empire 7 MP  
Federal #1H and Empire 7 P Federal #3 Wells  
Section 7, T17S, R29E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC") as Operator of the captioned wells proposes to commingle the gas production emanating from the captioned wells into a single surface facility to save expenses associated with separate gas production facilities. The Empire Federal #2 Well is located in the SE/4SE/4 of the captioned Section 7 and produces gas from the Morrow formation. The Empire 7 MP Federal #1H Well has a surface location in the SW/4SW/4 of the captioned Section 7 and the Empire 7 P Federal #3 Well is located in SE/4SE/4 of the captioned Section 7 whereby these wells produce gas and oil from the Yeso formation. Where possible, the New Mexico Oil Conservation Division ("the Division") and the Bureau of Land Management requests us to use surface commingling facilities to reduce surface facilities which in turn reduces the environmental footprint associated with oil and gas operations.

The production emanating from each of the referenced wells will be metered separately on a daily basis to measure daily production from each well for production revenue disbursement purposes and for monthly production volume reporting to the Division.

In reference to the above, MOC will be filing the attached Application For Surface Commingling operations with the Division. If you object to this Application, you must notify the Division in writing of such objection within twenty (20) days from the date of this letter. The New Mexico Oil Conservation Division's address is 1220 South St. Francis Drive, Santa Fe, NM 87505. Failure to object within such time period will preclude you from contesting this matter at a later date.

Aspen Oil, Inc.  
Application For Surface and  
Pool Commingle  
September 24, 2015  
Page 2 of 2

Should you have any technical questions regarding the above proposed operations, please contact Mr. Tanner Riewe at (575) 393-5905 or if by email at [triewe@mewbourne.com](mailto:triewe@mewbourne.com).

Your cooperation in connection with the above is greatly appreciated.

Sincerely yours,

**MEWBOURNE OIL COMPANY**



D. Paul Haden  
Senior Landman

DPH/gh

Recipient Name	Company Name	City	State	Zip	Date Mailed	USPS Item Number	Reference	Status/Signature
Mr. & Mrs. Erick Nelson		Midland	TX	79707	9/24/2015	9414810699945011252763	Empire ph	
Mr Chester J. Acree	Acree Family Trust	PALOS VERDES ESTATES	CA	90274	9/24/2015	9414810699945011252831	Empire ph	
Mr Kurt A. Weber		La Pine	OR	97739	9/24/2015	9414810699945011252862	Empire ph	
Maryanne Blakely		MONTPELIER	OH	43543	9/24/2015	9414810699945011252909	Empire ph	
Virginia M. Weber		VAN NUYS	CA	91405	9/24/2015	9414810699945011252961	Empire ph	
Margaret Louise Treat		Bozeman	MT	59719	9/24/2015	9414810699945011253074	Empire ph	
Carol Jean Dexter Purcell		LAKEWOOD	CA	90713	9/24/2015	9414810699945011253166	Empire ph	
c/o Clarence Connor	Connor Family LLC	Artesia	NM	88211	9/24/2015	9414810699945011253272	Empire ph	
Mr. William D. Inglehart		ESCONDIDO	CA	92025	9/24/2015	9414810699945011253319	Empire ph	
Donna K. Walls		WESTMINSTER	CA	92683	9/24/2015	9414810699945011253326	Empire ph	
Beth J. Inglehart		VENTURA	CA	93003	9/24/2015	9414810699945011253333	Empire ph	
Sharon A. Hansen		Westminster	CA	92683	9/24/2015	9414810699945011253340	Empire ph	
c/o Bob Acree	CQWE LLC	ANCHORAGE	AK	99524	9/24/2015	9414810699945011253364	Empire ph	
Dexter Family Trust		SAN DIEGO	CA	92126	9/24/2015	9414810699945011253388	Empire ph	
c/o Farmers National Co., Agent	Dolores J. Thomas Trust	Omaha	NE	68103	9/24/2015	9414810699945011253449	Empire ph	
Mr. & Mrs. Gregory S. Milner		Weatherford	TX	76086	9/24/2015	9414810699945011253463	Empire ph	
Dexter Family Holdings LLC		Malibu	CA	90265	9/24/2015	9414810699945011253487	Empire ph	
Debbie L. Bowers Rev. Trust		Arroyo Grande	CA	93420	9/24/2015	9414810699945011253562	Empire ph	
Mock Family Trust		Carlsbad	CA	92009	9/24/2015	9414810699945011253593	Empire ph	
Mr. Wiley C. Roundtree		ARTESIA	NM	88210	9/24/2015	9414810699945011253647	Empire ph	
Mr. James W. Roundtree		Pine Bluff	AR	71613	9/24/2015	9414810699945011253678	Empire ph	
Mr. Charles R. Roundtree		WESTMINSTER	MA	1473	9/24/2015	9414810699945011253722	Empire ph	
Cary W. & Lorann B. Severn Family Trust		Santa Clarita	CA	91350	9/24/2015	9414810699945011253746	Empire ph	
2012 Lonnie & Jolinda Downer Rev. Trust		CLOVIS	CA	93611	9/24/2015	9414810699945011253791	Empire ph	
The Newquist Trust		VALENCIA	CA	91355	9/24/2015	9414810699945011253821	Empire ph	
Aspen Oil, Inc.		Hobbs	NM	88241	9/24/2015	9414810699945011253845	Empire ph	

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 24 2017

Form C-107-B  
Revised August 1, 2011

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

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Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company  
OPERATOR ADDRESS: PO Box 5270 Hobbs, NM 88241  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

(A) POOL COMMINGLING  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

(C) POOL and LEASE COMMINGLING  
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tanner Aiewe TITLE: Engineer DATE: 9/30/15  
TYPE OR PRINT NAME: Tanner Aiewe TELEPHONE NO.: 575-393-5905  
E-MAIL ADDRESS: t.iewe@mewbourne.com

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Empire 7 Federal #2, 3001532561  
Empire 7 MP Federal #1H, 3001539805  
Empire 7 P Federal #3, 3001536816**

**Mewbourne Oil Company**

July 12, 2017

**Condition of Approval**

**Surface Pool commingling and off lease measurement and sales of gas only**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3178 & 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Submit gas check/allocation meter numbers within 30 days of this approval and update facility diagram with meters numbers. Gas check/allocation meters will be used as the Facility measurement points (FMPs) for allocation of gas.
11. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.