

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

State of New Mexico
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

JUL 17 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 17 2017

Submit 1 copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

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Release Notification and Corrective Action

NAB 172128266

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	WPX Energy Inc/RKI 246289	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	RDX 21-42	Facility Type:	Well Pad

Surface Owner: Federal	Mineral Owner: Federal	API No. 30- 015-40643
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	21	26S	30E	660	FSL	1650	FWL	Eddy

Latitude: 32.02248202N Longitude: -103.88951437W

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 5 Bbls	Volume Recovered: 5 Bbls
Source of Release Oil Tank	Date and Hour of Occurrence 7/10/2017	Date and Hour of Discovery 7/10/2017 - 11:30 hrs MT
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? NMOCD Crystal Weaver & Michael Bratcher, BLM Shelly Tucker	
By Whom? Karolina Blaney	Date and Hour: 7/11/2017 - 8:20 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The cause of this spill is equipment failure. There was trash in the fly gas system on the heater treater preventing water from dumping into the tank. Therefore, both water and oil was dumping into the oil tank and overfilled it by ~5 bbls. All of the fluids were recovered. The containment liner was inspected immediately after the spill occurred. Based on the inspection, there is no evidence that the spilled fluids have left the containment.		
Describe Area Affected and Cleanup Action Taken.* The environment was not impacted by this spill. All fluids were contained inside lined SPCC containment.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Karolina Blaney		OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney		Approved by Environmental Specialist <i>[Signature]</i>	
Title: Environmental Specialist		Approval Date: 7/31/17	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpxenergy.com		Conditions of Approval: FINAL	
Date: 4/27/2017 Phone: 970-589-0743		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

246289