Submit To Approp	riata Diete'	±06	- т			Ct. t. CNI								_				
Submit To Appropriate District Of State of New Mexico Two Copies District 1 1625 N. French Dr., Hobbs, NM 8824878534 DISTRICT District II							Form C-105											
District Phergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8824071531A DISTRICT								Revised April 3, 2017 1. WELL API NO.										
20.015.41210																		
District III								2. Type of Lease										
District IV								ATE SEE FED/INDIAN & Gas Lease No.										
	1220 S. St. Francis Dr., Santa Fe, NM 8 RECEIVED Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for file		LLTION	OIT	LCC	JIVII L	LIIONIL	.1 01	\ _	INL	LOG		Lease Name or Unit Agreement Name						
											rhead F							
⊠ COMPLET	☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Num	ber:			<u>-</u>					
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Comp		it to the C-14	4 closur	e report	in acco	rdance with 19.	15.17.1	3.K N	MA	<u>() </u>			-					
■ NEW	WELL [] WORKOV	/ER 🔲	DEEPE	ENING	□PLUGBAC	K 🔲	DIFFE	REN	NT RESER	VOIE							
8. Name of Opera COG Produ		I C										9. OGRID		2	29137			
10. Address of O												11. Pool name	or W		29137			
2208 W. M												P	urple	Sage;	Wolfc	amp (Ga	as)	
Artesia, NN	1 8821 Unit Ltr			Towns	da i a	I Danes	Lot			Feet from	41	N/S Line	I E	from th	L E/W	Line		
12.Location Surface:	3	31	•	26S		Range 29E	3			350	me	South	206		We		County	
BH:	C	30		26S		29E	-	_		946		North	166		We		Eddy	
13. Date Spudded	-	1	ched		Date Ric	Released	1		16		nletec	(Ready to Pro					and RKB,	
3/28/17	ĺ	4/23/17	01.04			5/2/17			10.	Dute Com		/20/17	uucc)		RT, GR,	-	2913' GR	
18. Total Measur				19. F	Plug Bac	ck Measured De	pth		20.	Was Direc		l Survey Made	?	21. T	ype Elec		ther Logs Run	
22. Producing Int	16965		etion - 7	Con Rot	tom N	16879'					<u>Y</u>	es		L		None		
10754-168			ction - i	юр, во	uom, m	anic						1						
23.					CAS	ING REC	ORI	D (R	epo	ort all s	tring	gs set in w	ell)					
CASING SI	ZE	WEIGH				DEPTH SET			НО	LE SIZE		CEMENT	'ING F		D	AMOUN	IT PULLED	
16"			75#			472'				8 1/2"			50 sx					
10 3/4" 7 5/8"			5.5# 9.7#	···		2670' 9840'				3 1/2" 7/8"			100 sx 585 sx					
5" & 5 1/2	2"		& 23#			16918'	-+			3/4"	_		500 s					
24.					LIN	ER RECORD					25.	TUBING RECORD						
SIZE	TOP		ВОТ	TTOM SACKS CE			IENT SCR		EEN	EEN SIZ				EPTH S		PACK	ER SET	
	+		+								+	2 7/8"	+	942	27'	 	9410'	
26. Perforation	record (i	nterval, size,	and nun	nber)				27.	ACI	D. SHOT	FR	ACTURE, CE	<u> </u>	IT. SO	UEEZE	ETC.		
		10754.1	(702)	(100()					TH	NTERVA	L	AMOUN'	ΓΑΝΙ	KIND	MATER	RIAL USE	D	
		10754-1 16844-		` /)				10754-16792'			Acdz w/123,480 gal 7 ½%; Frac w/12,178,070# sand & 16,740,906 gal fluid						
		10011	10051	(00)								W/12,1/	8,070	J# san	<u>a & 16</u>	,740,906	gai nuid	
28.							PRO	DI	IC	ΓΙΟΝ		<u> </u>	-					
Date First Produc		<u> </u>	Producti	on Metl	hod (Fla	owing, gas lift, p	umpin				p)	Well Status	s (Prod					
Date of Test	1/17	s Tested	T _C _k -	ke Size		Flowing Prod'n For	ng	Oil -	DILI		<u>C-</u>	s - MCF	1117	P ater - B	roducir		Dil Ratio	
7/25/17	Hours	24	Cho	18/64	,,	Test Period		011-		54	Gas	1065	W	ater - B		Gas - C	лі Капо	
Flow Tubing	Casin	g Pressure		ulated 2	24-	Oil - Bbl.			Gas -	MCF	٠.	Water - Bbl.		Oil G	ravity - A	API - (Cor	r.)	
Press. 4200#	f Gas (So.	ld used for fi		r Rate		64				1065		1418	1 20 T	Cost Wit	nossad D			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Libby Einhorn																		
31. List Attachments																		
Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
33. Alg Release Date.																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certij	fy that to	he informa	tion sl	hown c			form	is tr	ue a	ind comp	lete	Longitude to the best of	of my	knowl	edge ar		.D83	
Signature	Jan.	5	λ	- لمسعره]	Printed	ormi I			•		Regulatory A			-		7/27/17	
E-mail Addre	ss: sda	vis@conch	io.com													L.	\sim	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	961'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	2427'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian_		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Rustler	320'	T. Mancos	T. McCracken	
T. Glorieta		T. Lamar	2642'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Bell Canyon_	2717'	Base Greenhorn	T. Granite	
T. Blinebry		T. Cherry Canyon	3554'	T. Dakota		
T.Tubb		T. Brushy Canyon	4848'	T. Morrison		
T. Drinkard		T. Bone Spring Lm_	6355'	T.Todilto		
T. Abo		T. 1 st Bone Spring	7255	T. Entrada		
T. Wolfcamp		T. 2 nd Bone Spring	8039'	T. Wingate		
T. Penn		T. 3 rd Bone Spring	9091'	T. Chinle		
T. Cisco (Bough C)		T. Wolfcamp	9418'	T. Permian		
					OIL OR GAS	

			SANDS OR ZON	NE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPOR?	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
,		feet		
	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

Lithology

Thickness

Thickness

Lithology

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