Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	State of New Me	exico	Form C-103	
1.606 N. P., D., 11LL., NIM 00770"	OIL CONSERVATIONS and Nati	ural Resources	Revised July 18, 2013	<u>3</u>
District II – (575) 748-1283	ARTESIA DISTRICT	Į V	VELL API NO. 30-015-41210	
811 S. First St., Artesia, NM 88210 ALIG OIL GONSERVATION DIVISION		N DIVISION $\frac{1}{5}$. Indicate Type of Lease	\dashv
			STATE FEE	ł
<u>District IV</u> – (505) 476-3460	RECEIVED Santa Fe, NM 8	7505	. State Oil & Gas Lease No.	コ
1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED			
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	$\frac{1}{8}$. Lease Name or Unit Agreement Name	ㅓ
(DO NOT USE THIS FORM FOR PROP	POSALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A	Copperhead Fee A	
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) F	OR SUCH	Coppenicad I cc A	-
1. Type of Well: Oil Well	Gas Well Other	8	. Well Number	ㅓ
			4H	_
2. Name of Operator		9	. OGRID Number	
COG Production LLC 3. Address of Operator		1	217955 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Purple Sage; Wolfcamp (Gas)	
4. Well Location			Turple buge, woneump (Guo)	\dashv
Unit Letter3	:350 feet from theSou	th line and 2069	feet from the <u>West</u> line	-
Section 31		lange 29E	NMPM Eddy County	
Section 31	11. Elevation (Show whether DR		TAMIN Eddy County	
		'GR		
10 (1)	Annual data Desert to Carta N	Internal of Notice De		
12. Cneck	Appropriate Box to Indicate N	nature of Notice, Re	port or Other Data	
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🗌 P AND A 🔲	
PULL OR ALTER CASING		CASING/CEMENT JO	OB 🗌	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM [OTHER:		OTHER: Con	anlation Operations	
			repletion Operations	
	work). SEE RULE 19.15.7.14 NMA			
of starting any proposed v				
of starting any proposed v proposed completion or re	ecompletion.	• •	2 · · · · · · · · · · · · · · · · · · ·	
proposed completion or re	•			
proposed completion or re 5/23/17 to 5/31/17 Test csg to 110	000# for 30 mins. Good test. Drilled	I out FC and FS. Drille	d 3' open hole. Fish in hole. TOF @	
proposed completion or re 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annu	000# for 30 mins. Good test. Drilled	I out FC and FS. Drille		
proposed completion or re 5/23/17 to 5/31/17 Test csg to 110	000# for 30 mins. Good test. Drilled	I out FC and FS. Drille	d 3' open hole. Fish in hole. TOF @	
proposed completion or responsed to 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annulinjection test.	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good tes	out FC and FS. Drilled tt. Set CBP @ 16879'.	d 3' open hole. Fish in hole. TOF @	
proposed completion or re 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual Injection test. 6/11/17 to 6/22/17 Perf 10754-16/	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good tes 792' (1776). Acdz w/123,480 gal 7	out FC and FS. Drilled t. Set CBP @ 16879'.	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'.	
proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16/6/24/17 to 6/26/17 Drilled out fractions.	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good tes 792' (1776). Acdz w/123,480 gal 7	flout FC and FS. Drilled it. Set CBP @ 16879'. 1/2% acid. Frac w/12,1	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid.	
proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16/6/24/17 to 6/26/17 Drilled out fractions.	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good tes 792' (1776). Acdz w/123,480 gal 7	flout FC and FS. Drilled it. Set CBP @ 16879'. 1/2% acid. Frac w/12,1	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid.	
proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16/6/24/17 to 6/26/17 Drilled out fractions.	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to	flout FC and FS. Drilled it. Set CBP @ 16879'. 1/2% acid. Frac w/12,1	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid.	
proposed completion or respectively. S/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16' 6/24/17 to 6/26/17 Drilled out fraction fractions of the following fractions o	000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to	flout FC and FS. Drilled it. Set CBP @ 16879'. 1/2% acid. Frac w/12,1	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid.	
proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test anni Injection test. 6/11/17 to 6/22/17 Perf 10754-16' 6/24/17 to 6/26/17 Drilled out fract 6/28/17 Set 2 7/8" 6.5# L-80 tbg 6/7/20/17 Began flowing back & test	2000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting.	l out FC and FS. Drilled tt. Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery of	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction.	
proposed completion or respectively. S/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16' 6/24/17 to 6/26/17 Drilled out fraction fractions of the following fractions o	2000# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting.	flout FC and FS. Drilled tt. Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery of	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid.	
proposed completion or respectively. S/23/17 to 5/31/17 Test csg to 110 16921'. Circulate clean. Test annual injection test. 6/11/17 to 6/22/17 Perf 10754-16' 6/24/17 to 6/26/17 Drilled out fract 6/28/17 Set 2 7/8" 6.5# L-80 tbg 6/20/17 Began flowing back & test	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 is c plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting.	flout FC and FS. Drilled tt. Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery of	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction.	
proposed completion or respectively proposed completion or respect	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D	flout FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts:	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction.	
proposed completion or respectively proposed completion or respect	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 is c plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting.	flout FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts:	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction.	
proposed completion or respectively series of the proposed completion of the proposed completion of the proposed completion of the proposed completion or respectively series of the proposed completion of	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D	out FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts of my knowledge and set of my knowledge and my knowledge a	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction.	
proposed completion or respectively service of the proposed completion or respectively service of the proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110/16921'. Circulate clean. Test annual Injection test. 6/11/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed complete test annual Injection test. 6/24/17 to 6/26/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion or respectively. 6/24/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion or respectively. 6/24/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion of the proposed com	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D TITLE:	out FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts of my knowledge are Regulatory Analyst	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction. 2/17 ad belief. DATE:	
proposed completion or response proposed completion or respons	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D TITLE:	out FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts of my knowledge and set of my knowledge and my knowledge a	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction. 2/17 ad belief. DATE:	
proposed completion or respectively service of the proposed completion or respectively service of the proposed completion or respectively. 5/23/17 to 5/31/17 Test csg to 110/16921'. Circulate clean. Test annual Injection test. 6/11/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed complete test annual Injection test. 6/24/17 to 6/26/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion or respectively. 6/24/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion or respectively. 6/24/17 to 6/22/17 Perf 10754-16'. 6/24/17 to 6/26/17 Drilled out fraction of the proposed completion of the proposed com	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D TITLE:	out FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts of my knowledge are Regulatory Analyst	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction. 2/17 DATE: 7/25/17 PHONE: (575) 748-6946	
proposed completion or response proposed completion or respons	200# for 30 mins. Good test. Drilled ulus to 1500# for 30 mins. Good test. 792' (1776). Acdz w/123,480 gal 7 cc plugs. Clean down to CBP @ 1687 @ 9427' & pkr @ 9410'. Test csg to sting. Rig Release D TITLE:	out FC and FS. Drilled to Set CBP @ 16879'. 1/2% acid. Frac w/12,1 79'. 1500#. SI for battery contacts of my knowledge are Regulatory Analyst	d 3' open hole. Fish in hole. TOF @ Test csg to 9000#. Perf 16844-16854'. 78,070# sand & 16,740,906 gal fluid. construction. 2/17 ad belief. DATE:	