Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013		
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-015-43112 5. Indicate Type of Lease STATE □ FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	7. Lease Name or Unit Agreement Name KAISER 7M			
1. Type of Well: Oil Well 🛛 G	as Well 🔲 Other	8. Well Number #14		
2. Name of Operator	9. OGRID Number 277558			
LIME ROCK RESOURCES II-A, L.P.				
3. Address of Operator	10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sulliv	Red Lake, Glorieta-Yeso (51120)			
4. Well Location				
Unit Letter <u>M</u> :	990 feet from the <u>South</u> line and <u>33</u>	0 feet from the <u>West</u> line		
Section 7	Township 18-S Range 27-E	NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3286' GL			
an na shinan na baran karan				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗍 PLUG AND ABANDON 📋	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON 📋 CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: Change Surface Casing to 1230'	OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock proposes to set the 8-5/8" surface protection casing at a minimum of 1230', which is at least 50' below the base of the Artesian aquifer porosity that develops from 1160 to 1170' on the Lime Rock - Terry 14C #2 Neutron-Density log dated September 8, 2016. Historically there are at least 20 nearby Atoka field San Andres wells as identified in the IHS Energy database. Eleven wells have the surface casing protection string set at 1100' or deeper, with the deepest string at 1209'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Mile Liggin	TITLE Petroleum Engineer - Agent	DATE <u>8/7/17</u>
Type or print name	Mike Pippin	E-mail address:mike@pippinllc.com	<u>n</u> PHONE: <u>505-327-4573</u>
For State Use Only APPROVED BY	approved & Radam	TITLE Geologist	DATE 8-8-17
Conditions of Approval	(If any):		

NM OIL CONSERVATION ARTESIA DISTRICT AUG 0 8 2017

RECEIVED