Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-26730 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE [FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **HADSON FEDERAL** PROPOSALS.) 8. Well Number 3 1. Type of Well: Oil Well Gas Well Other SWD 9. OGRID Number 2. Name of Operator VANGUARD OPERATING, LLC 258350 3. Address of Operator 10. Pool name or Wildcat 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057 SWD; YATES-SEVEN RIVERS 4. Well Location feet from the <u>EAST</u> Unit Letter G 2,540 feet from the NORTH line and $\frac{2,310}{}$ Section 11 Township 19S Range 31E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK \boxtimes TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** \Box OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well failed its required MIT on 06/08/2017. MIRU well service unit on 07/10/2017. TOH w/ injection tbg and pkr, redress pkr and RBIH. Pressure up on csg, but would not hold pressure. Isolate csg leak between 72-82' from surface. Run CBL on 07/12/2017 and verify cement circulated to surface behind 5-1/2" csg. Set RBP @ 324', cap w/ 2 sx sand, set pkr @ 10' and sqz 50 sx class C cmt. On 7/17/2017, TOH w/ pkr, TIH w/ 4-1/2" bit, tag TOC @ 62', drill out cmt to 74'. TOH w/ bit. Circ sand off RBP, TIH and retrieve RBP. TOH w/ RBP. TIH w/ injection tbg and 5-1/2" AD-1 pkr. Set pkr @ 2,592', Pressure up on csg to 500 psi, held for 30 min. Contact NMOCD to set up official MIT. On 07/26/2017, conduct official MIT. Pressure up to 520 psi for 30 minutes. Well passed MIT. Verbal approval given by Richard Inge to begin injection. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Operations Engineer I DATE Kyle Zimmermann Type or print name E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145

LUMBO / NGS APPROVED BY: Conditions of Approval (if any):

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TITLE COMPLIANCE OFFICEL DATE 8/11