

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Environment and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-35513
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Culebra Bluff 23
8. Well Number 020
9. OGRID Number 371115
10. Pool name or Wildcat Loving; Brushy Canyon East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
Rockcliff Operating New Mexico LLC

3. Address of Operator
1301 McKinney St. Suite 1300
Houston, TX 77010

4. Well Location
Unit Letter K: 2460 feet from the South line and 2460 feet from the East line
Section 23 Township 23S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,001'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/21/17 – MIRU workover rig. POOH with tubing and packer, shut in well for the weekend.

07/24/17 – PU new packer, RIH while testing tubing at 3,500PSI (no bad joints). Set packer at 6,080' and test at 500PSI. ND BOPs/Tree. Release workover rig.

07/26/17 – NMOCD Richard Inge witnessed MIT. Test was good (attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.


SIGNATURE  TITLE: Operations Analyst

DATE: 07/28/17

Type or print name: Michal A. Weesner E-mail address: Mweesner@rockcliffenergy.com

PHONE: (713)351-0535

For State Use Only

APPROVED BY:  TITLE: STAFF MGR

DATE: 8-8-17

Conditions of Approval (if any):

