

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lime Rock Resources II-A, L.P. c/o Mike Pippin LLC, 3104 N. Sullivan Farmington, NM 87401		² OGRID Number 277558
		³ Reason for Filing Code/ Effective Date Recomplete to San Andres
⁴ API Number 30 - 015-39459	⁵ Pool Name Red Lake, Queen-Grayburg-San Andres	⁶ Pool Code 51300
⁷ Property Code 308944	⁸ Property Name EAGLE 33 O FEDERAL	⁹ Well Number 19

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	33	17-S	27-E		290	SOUTH	2210	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date READY	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Transportation, LLC 1602 W. Main, Artesia, NM 88210	O
246624	DCP Midstream, LP 370 17th St, Suite 2775, Denver, CO 80202	G
NM OIL CONSERVATION ARTESIA DISTRICT		
AUG 09 2017		

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IV. Well Completion Data

²¹ Spud Date 9/29/11	²² Ready Date WO: 8/3/17	²³ TD 4430'	²⁴ PBDT 4366' (CBP @ 2720')	²⁵ Perforations 1400'-2575'	²⁶ DHC, MC DHC-4789
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8" 24#	391'	375 sx		
7-7/8"	5-1/2" 17#	4413'	880 sx		
	2-7/8" tubing	2562'			

V. Well Test Data

³¹ Date New Oil 8/3/17	³² Gas Delivery Date 8/3/17	³³ Test Date	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil (bbls)	³⁹ Water (bbls)	Gas (MCF)		⁴¹ Test Method Pumping
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mike Pippin</i>			OIL CONSERVATION DIVISION		
Printed name: Mike Pippin			Approved by: <i>Raymond J. Padany</i>		
Title: Petroleum Engineer - Agent			Title: <i>Geologist</i>		
E-mail Address: mike@pippinllc.com			Approval Date: 8-16-2017		
Date: 8/8/17		Phone: 505-327-4573			

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM025528

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EAGLE 33 O FEDERAL 19

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM

Contact: MIKE PIPPIN

9. API Well No.
30-015-39459

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-457310. Field and Pool or Exploratory Area
RED LAKE, Q-GB-SA 51300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T17S R27E SWSE 290FSL 2210FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS A RECOMPLETION TO SAN ANDRES.

On 7/20/17, TOH w/rods, pump, & tbg. On 7/26/17, set a 5-1/2" CBP @ 2720' & PT 5-1/2" csg to 3500 psi-OK. Perfed San Andres @ 2260'-2575' w/25-0.42" holes. On 7/28/17, treated new perfs w/2940 gal 15% HCL acid & fraced w/30,404# 100 mesh & 318,253# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.

Set 5-1/2" CBP @ 2210' & PT to 3500 psi-OK. Perfed SA @ 1820'-2161' w/34-0.42" holes. Treated new SA perfs w/1008 gal 15% HCL & fraced w/32,615# 100 mesh & 327,370# 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage.

Set 5-1/2" CBP @ 1600' & PT to 3500 psi-OK. Perfed SA @ 1400'-1513' w/25-0.42" holes. Treated new SA perfs w/1134 gal 15% HCL & fraced w/30,500# 100 mesh & 134,239# 30/50 sand in slick water. On 7/31/17, MIRUSU. CO after frac, drilled CBPs @ 1600' & 2210', & CO to CBP @ 2720'. On 8/1/17,

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ARTESIA DISTRICT

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383989 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 08/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #383989 that would not fit on the form

32. Additional remarks, continued

landed 2-7/8" 6.5# L-80 tbg @ 2562'. Ran pump & rods. Released completion rig on 8/3/17. We plan to produce this well until the SA stabilizes then submit a DHC application to the BLM. When the BLM approves the DHC application along with State order DHC-4789, we plan to drill the CBP @ 2720' & downhole commingle.