Office	State of New Mexico			Form C-103
District I NM Off CONSERVA			Revised November 3, 2011	
ARTESIA DISTRICT	ARTESIA DISTRICT OIL CONSERVATION DIVISION		WELL API NO. 30-015-33441	
811 S. First St., Artesia, NM 88210			5. Indicate Type	of Lease
000 Rio Brazos Rd Aztec NM 87410			K FEE	
Santa Fe, NM 87505 Sistrict IV 220 S. St. Francis Dr., Santa Fe, NM 7505		6. State Oil & Ga	is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Colorado Brown Hackle 16 State		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number	1	
2. Name of Operator			9. OGRID Numb	per
LEGACY RESERVES OPERATING LP			240974	W7'1 1
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		10. Pool name or CASS RANCH;		
4. Well Location			CASS RAILER,	
Unit Letter N : 747 feet from the <u>SOUTH</u> line and <u>1354</u> feet from the <u>WEST</u> line				
Section <u>16</u> Township <u>20S</u> Range <u>23E</u> NMPM County <u>EDDY</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4193' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			LING OPNS.	P AND A
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN			ЈОВ 🗌	
OTHER:	П	│ □ │ ↓ Location is re	ady for OCD inspe	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to or other production equipment.	riginal grou	nd contour and has	been cleared of all j	junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease	e: all electri	cal service poles and	l lines have been re	moved from lease and well
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	_TITLE	COMPLIANCE CO	DORDINATOR	DATE <u>08/07/2017</u>
TYPE OR PRINT NAME LAURA PINA	E-MAIL:	lpina@legacylp	.com	PHONE: <b>432-689-5273</b>
For State Use Only			<u></u>	
		A A A		DIA MAIN
APPROVED BY: <b>faut but</b>	_TITLE_	OMPLIANCE	OFFICER	_date_ <u>\$/10/2017</u>

Conditions of Approval (if any):