	State of New Mexi-	_		0 1 17 1 10 0010
Office District 1 ~ (575) 393-6161	Energy, Minerals and Natural	Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		Maron	1	0-015-43987
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE 2	▼ FEE □	
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505		)5	6. State Oil & Ga	s Lease No.
	TICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			JAWBONE STATE	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 001H	
2. Name of Operator			9. OGRID Number 015363	
MURCHISON OIL & GAS, INC.  3. Address of Operator 7250 DALLAS PARKWAY, STE. 1400			10 0 1	37/1/J4
DALLAS, TX 75024		10. Pool name or Wildcat COTTONWOOD DRAW; BONE SPRING		
4. Well Location				
Unit Letter B: 200 feet from the NORTH line and 1675 feet from the EAST line				
Section 2		nge 26E	NMPM	County EDDY
	11. Elevation (Show whether DR, R. 3384 GL	KB, RT, GR, etc.,		
	3304 UL			<u>.</u>
12. Check	Appropriate Box to Indicate Nati	ure of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			P AND A	
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE	i i			
CLOSED-LOOP SYSTEM [ OTHER:		THER: TUBI	NG INSTALLATION	⊠
	npleted operations. (Clearly state all per			Table 1
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or r	ecompletion.			
07/07/17: RIH w/230 jts	2-3/8" L-80 tubing w/10 gas lift valves	set at 7,535'. Sh	ut well in	
			W 17 011 1111	
07/10/17: Installed comp	•			OIL CONSERVATION
•	pressor.			ARTESIA DISTRICT
07/10/17: Installed comp	pressor.			-
•	pressor.			ARTESIA DISTRICT
•	pressor.			JUL 21 2017
07/11/17: Returned well	pressor.	03/01/2017		JUL 21 2017
•	pressor.	: 03/01/2017		JUL 21 2017
07/11/17: Returned well	to production.	. 03/01/2017		JUL 21 2017
07/11/17: Returned well  Spud Date: 02/14/2017	to production.  Rig Release Date		NM	JUL 21 2017
07/11/17: Returned well  Spud Date: 02/14/2017	to production.		NM	JUL 21 2017
07/11/17: Returned well  Spud Date: 02/14/2017	to production.  Rig Release Date		NM	JUL 21 2017
07/11/17: Returned well  Spud Date: 02/14/2017	to production.  Rig Release Date	of my knowledg	e and belief.	JUL 21 2017
O7/11/17: Returned well  Spud Date: 02/14/2017  I hereby certify that the information of the state of the sta	Rig Release Date on above is true and complete to the best	of my knowledg	e and belief.	ARTESIA DISTRICT  JUL. 2 1 2017  RECEIVED
O7/11/17: Returned well  Spud Date: 02/14/2017  I hereby certify that the information	Rig Release Date on above is true and complete to the best	of my knowledg	e and belief.	ARTESIA DISTRICT JUL 21 2017 RECEIVED
O7/11/17: Returned well  Spud Date: 02/14/2017  I hereby certify that the information of the state of the sta	Rig Release Date on above is true and complete to the best	of my knowledg PRESIDENT OP	e and belief.  ERATIONS DA	ARTESIA DISTRICT  JUL. 2 1 2017  RECEIVED