Form 3160-5 (June 2015)	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO s form for proposals to I. Use form 3160-3 (AP	NTERIOR GEMENT ORTS ON W	Artesia ELLS	S NMNM81586				
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well S Oil Well Gas Well Other						8. Well Name and No. CEDAR CANYON 23 FEDERAL COM 33H		
2. Name of Opera OXY USA IN	0IOLA om		9. API Well No. 30-015-44074-00-X1					
3a. Address 3b. Phone No. MIDLAND, TX 79710				o. (include area code) 35-5936				
4. Location of We	ı)		11. County or Parish, State					
Sec 22 T24 32.202095 N				EDDY COUNTY, NM				
12.	CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of I	Notice of Intent		Dec Hyd	pen Iraulic Fracturing	Production (Start/Resume) Reclamation		□ Water Shut-Off □ Well Integrity	
🛛 Subsequent Report		🗖 Casing Repair	🗖 Nev	□ New Construction		olete	🛛 Other	
Final Abandonment Notice		Change Plans	Plug and Abandon		🗖 Tempor	arily Abandon	Drilling Operations	
		Convert to Injection		g Back 🖸 Water		Disposal		
If the proposal Attach the Bon following com testing has bee determined tha 5/28/17 Skid test @ 250# 387', drill ne 29.7# L80 c w/ additives 302sx (165b close DVT, '	is to deepen directional dunder which the wor- pletion of the involved n completed. Final At t the site is ready for f d rig from Cedar C low 5000# high, t wo formation to 455 sg @ 9737', DVT 10.2ppg 3.07 yiel bbl) cmt to surface WOC. Install pack	anyon 23 Federal Com 6 est 10-3/4" casing to 150 2'. 5/29/17 drill 9-7/8" ho @ 2987', ACP @ 3001' p d followed by 160sx (47b , inflate ACP to 3400#, d (-off, test to 5000# for 15	, give subsurface e the Bond No. o esults in a multip led only after all 6H to Cedar C 00# for 30 min ole to 9747', 6 oump 40BFW bl) PPC w/ ac rop cancellati min, good te	e locations and measu n file with BLM/BIA le completion or recorrequirements, includ Ganyon 23 Federa I, good test. RIH 5/3/17. RIH & set spacer then cmt dditives 13.2ppg on plug, pressure st. RIH & tag DV	red and true vo X. Required sub- completion in a ling reclamation al Com 33H. tag cmt @ :7-5/8" w/ 1210sx (1.64 yield, co e up to 2000 (T, drill out	RU BOP, BOP, 662bbl) PPC WM OIL CON ARTESIA	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has for record - NMOC's ISERVATION DISTRICT	
DVT, RIH & tag cmt @ 9695', test 7-5/8" casing to 4162# for 30 min, good test. Drill new form to 9757', perform leak-off test (LOT) EMW≃15.4ppg.						AUG 09 2017		
6/6/17 Drill 6-3/4" hole to 17935'M 10329'V 6/14/17. RIH w/ 4-1/2" 13.5# P110 liner csg @ 17915', TOL @ 9468'. Pump 50BFW spacer then cmt w/ 765sx (228bbl) PPC w/ additives 13.2ppg 1.67 yield, K								
14. 1 hereby certi	fy that the foregoing is	Electronic Submission #	XY USA INC.	sent to the Carlsb	ad	-		
Name (Printed/Typed) DAVID STEWART				Title SR REGULATORY ADVISOR				
Signature (Electronic Submission)				Date 06/26/2017				
		THIS SPACE F				SE		
	CCEPTED	OR RECORD		1				
Conditions of appro ertify that the appli	A A Antival of this notice doe uitable title to those rights in th ict operations thereon.		Title Office		······	Date		
		U.S.C. Section 1212, make it a Mtonic Control of the section of th	crime for any p s to any matter w	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
nstructions on pag	(e 2) ** BIM REV	ISED ** BLM REVISE					` **	

Additional data for EC transaction #379801 that would not fit on the form

32. Additional remarks, continued

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full returns throughout job, observed 30bbl cmt back to surface, TOC @ 9468'. ND BOP, install night cap & prepare rig for skid. RD Rel Rig 6/17/17.