

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
Artesia
CSIAFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM86908
2. Name of Operator OXY USA INC		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5936		8. Well Name and No. CEDAR CANYON 21-22 FEDERAL COM 33H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R29E NWSW 1754FSL 374FWL 32.200497 N Lat, 103.996834 W Lon		9. API Well No. 30-015-44133-00-X1
		10. Field and Pool or Exploratory Area PIERCE CROSSING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/21/17 Skid rig back to Cedar Canyon 21-22 Federal Com 33H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH drill new formation to 552', perform FIT test to EMW=20.5ppg, 296psi, good test. 5/23/17 drill 12-1/4" hole to 9198', 5/27/17. RIH & set 9-5/8" 47# L80 csg @ 9183', DVT @ 2942', ACP @ 2959' pump 40BFW spacer w/ red dye then cmt w/ 2000sx (1094bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 235sx (69bbl) PPC w/ additives 13.2ppg 1.63 yield, no cmt to surface, inflate ACP to 3800#, open DVT w/ pump truck at 560psi, pump 20bbl then swap lines & circ w/ rig pump, pump 193bbl at 1050spp with no circulation, unable to reestablish circulation, drop cancellation plug & close DVT. 5/30/17 RUWL RIH w/ temp log, TQC @ ~1305'. First stage cmt prematurely set above DV tool, notified BLM of issue & seek guidance for plan forward. Install pack-off, test to 4000#, good test. ND BOP, install night cap & prepare rig for skid. 6/11/17 Skid rig back to Cedar Canyon 21-22 Federal Com 33H. Per BLM request, attempted to pressure test the annulus to 500# for 30 min, unsuccessful, test failed, notified BLM (Chris

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2017

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381290 verified by the BLM Well Information System

For OXY USA INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2017 (17PP0701SE)

Name (Printed/Typed) DAVID STEWART

Title SR REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #381290 that would not fit on the form

32. Additional remarks, continued

Walls) of results & requested permission to continue drilling ahead while monitoring the annular pressure for the remainder of drilling operations. BLM advised to develop plan to monitor the annulus for the life of the well. 6/11/17 RU BOP, test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, RIH & tag cmt @ 9083', test 9-5/8" casing to 3800# for 30 min, good test. Drill new formation to 9208', perform FIT test EMW=12ppg, 1140psi, good test.

6/13/17 Drill 8-1/2" hole to 19951'M 10002'V 6/20/17. RIH w/ 5-1/2" 20# P110 liner csg @ 19842', TOL @ 8918'. Pump 40BFW spacer then cmt w/ 1730sx (509bbl) PPC w/ additives 13.2ppg 1.65 yield, full returns throughout job, TOC @ 8918' WOC. Install packoff, test to 5000#, good test. Install night cap, ND BOP. RD Rel Rig 7/2/17.