District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410					20 South St. Francis Dr.								
District IV						, NM 87505						AMENDED REPORT	
	I. I	<b>EQUI</b>	ST FO	RALL	OWABLE		CHO				RAN	SPORT	
Operator n				OGRID Number 228937									
MATAD 5400 LE			<sup>3</sup> Reason for Filing Code/ Effective Date RT 06/2047 7/20/7										
<sup>4</sup> API Numb	° Pool Code												
					203032P;BONE SPRING						98008		
<sup>1</sup> Property Code 314286 SProperty Name HEYCO ST II. <sup>10</sup> Surface Location					TATE				<sup>9</sup> Well Number 122H				
	Frace Local Section T		Range	Lot Idn	TE	N - 4 10 - 41	1 !	F	41 - 1	E	West lin		
Ul or lot no. Section D 32		208	30E		326	om the North/South Line		1042			N est iin	e County EDDY	
UL or lot no.			Range	Lot Idu	ot Idu Feet from the North/South line			Feet from the East/West				e County	
N	32	208	30E		221	S		1949			<b>~</b>	EDDY	
12 Lse Code S	13 Producing Cod F	Code Date TBD			<sup>15</sup> C-129 Perr	<u>"</u>	C-129 Effective Date 17 C-129 Expiration Date						
	and Gas T	ranspor	ters										
<sup>18</sup> Transpoi OGRID		<sup>19</sup> Transporter Name and Address								1	<sup>26</sup> O/G/W		
371242		Enterprise Field Services L.L.C.									-	G	
07 12-42		1100 Louisiana Street, #2060 Houston, TX 77002											
311333 Bridger Transportation, LLC O 2009 Chenault Dr., #100													
Carrollton, TX 75006 NM OIL CONSERVATION  ARTESIA DISTRICT													
		JI						L 3 1 2017					
						RECEIVED							
IV Wel	l Complet	on Date	*Ce	ment in	hole 13385 -	13365'							
21 Spud Date		22 Ready Date 23 TD				24 PBT	25 Perforations			T	<sup>26</sup> DHC, MC		
04/16/17		7/20/17 13385'				13365'		8823 - 131		3103'			
<sup>27</sup> Hole Size			28 Casin	& Tubi	ng Size	<sup>29</sup> De	et 30		30 Sa	Sacks Cement			
17.5		13.375			1	488'			725				
12.25				9.625		4040'						1694	
8.75				5.5		13247'			·		2142		
			· · · · · · · · · · · · · · · · · · ·			······································			1	<del>,</del>			
V. Well	Test Data				L								
<sup>31</sup> Date New Oil <sup>32</sup> Ga 7/20/17		as Deliv	- 1		Test Date	34 Test Leng		h 35 Tbg. Pressure		surc	36 Csg. Pressure		
<sup>37</sup> Choke Size			1		<sup>19</sup> Water	<sup>40</sup> Gas			·.—.			41 Test Method	
42 1 1		1 4.	01.0	1	D	·		077.00	AICTY-	/ A 'T' ! ^ -	N DIVIS	ION	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								Oil Co	NSEK	VAIIUI	A DIAI2	IUN	
complete to the Signature:	Approved by:												
Printed name:	Title: Grealosist												
Title: Sr	Approval Dat	e:	8-	14	1-2	017	7						
E-mail Addres		0.2.2.0.0	O11200	G 655	,								
amonroe Date: 7/28/													
L			972-3					ini comi comi					