

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMLC029420B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	8. Well Name and No. CEDAR LAKE FEDERAL CA 901
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R31E		9. API Well No. 30-015-34126
		10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO
		11. County or Parish, State EDDY COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE FLARE PRODUCTION - CROW MEGA BATTERY FLARE 09/1/16 thru 12/31/17 ON THE BELOW LISTED WELLS DUE TO FRONTIER SHUTTING APACHE IN, DUE TO FRONTIER CAPACITY & HIGH NITROGEN LEVELS. GAS WILL BE MEASURED PRIOR TO FLARING.

CROW FEDERAL MEGA BATTERY FLARE PRODUCTION (2) 09/01/16-12/31/16

METER #T298

GAS SALES METER #6165024

NEW NAME

ORIGINAL NAME

API NUMBER PAD#

CEDAR LAKE FEDERAL CA 901 CROW FEDERAL #001 30-015-34126 PAD 31

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 09 2017

RECEIVED

8/15/17  
AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #373735 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 ( )	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/24/2017
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# Monthly Totals By Completion

4/24/2017 10:05:30 AM

Report Period: September 1, 2016 to January 1, 2017

PAD 30W

Completion SAP ID	Prop. #	Lease Cd / Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
<b>CEDAR LK FED 859H</b>													
API: 30015432480000 Prop #: 02032501 Status: Producing Oil - Production - Esp													
57907-1	02032501	LC: 315935; NMNM134086	12/2016	31	10,590.90	7,940.93	10,522.67	0.00	23.21	2,626.76	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	11/2016	29	9,856.69	7,166.32	9,496.47	0.00	0.00	2,690.38	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	31	10,443.26	7,544.34	9,997.13	0.00	0.00	2,898.93	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	10,630.43	5,128.70	6,908.51	0.00	0.00	5,501.73	0.00	0.00	0.00
API: 30015432490000 Prop #: 02032501 Status: Producing Oil - Production - Esp													
57909-1	02032501	LC: 315935; NMNM134086	12/2016	31	12,381.97	9,283.85	12,302.20	0.00	27.14	3,070.98	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	13,035.50	9,477.47	12,559.11	0.00	0.00	3,558.03	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	31	13,764.11	9,943.36	13,176.12	0.00	0.00	3,820.76	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	8,854.04	4,271.67	5,754.07	0.00	0.00	4,592.37	0.00	0.00	0.00
API: 30015432500000 Prop #: 02032501 Status: Producing Oil - Production - Esp													
57910-1	02032501	LC: NMNM134086; 315935	12/2016	31	17,435.23	13,072.72	17,322.90	0.00	38.21	4,324.30	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	29	17,290.56	12,571.12	16,658.67	0.00	0.00	4,719.44	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	31	20,441.94	14,767.50	19,568.67	0.00	0.00	5,674.44	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	09/2016	30	15,372.81	7,416.68	9,990.49	0.00	0.00	7,956.13	0.00	0.00	0.00
API: 30015409900000 Prop #: 02032501 Status: Producing Oil - Production - Esp													
55897-1	02032501	LC: NMNM134086; 315935	12/2016	11	3,262.44	2,446.14	3,241.42	0.00	7.15	809.15	0.00	0.00	0.00

# Monthly Totals By Completion

4/24/2017 10:05:30 AM

Report Period: September 1, 2016 to January 1, 2017

Completion SAP ID	Prop #	Lease Cd Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare	Gas Vent	Gas Lift	Gas Shrink
CEDAR LK FED 916H													
API: 30015409900000 Prop #: 02032501 Status: Producing													
Oil - Production - Esp													
LC: 315935;													
02032501	NMNM134086		11/2016	28	8,015.02	5,827.33	7,722.11	0.00	0.00	2,187.69	0.00	0.00	0.00
LC:													
02032501	NMNM134086;		10/2016	26	7,075.75	5,111.60	6,773.48	0.00	0.00	1,964.14	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		09/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
API: 30015409910000 Prop #: 02032501 Status: Producing													
Oil - Production - Esp													
LC:													
02032501	NMNM134086;		12/2016	31	1,971.47	1,478.18	1,958.77	0.00	4.32	488.97	0.00	0.00	0.00
LC:													
02032501	NMNM134086;		11/2016	30	2,176.55	1,592.46	2,097.01	0.00	0.00	594.09	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		10/2016	31	2,422.64	1,750.15	2,319.15	0.00	0.00	672.50	0.00	0.00	0.00
LC:													
02032501	NMNM134086;		09/2016	30	2,409.11	1,162.29	1,565.64	0.00	0.00	1,246.83	0.00	0.00	0.00
API: 30015409920000 Prop #: 02032501 Status: Producing													
Oil - Production - Esp													
LC:													
02032501	NMNM134086;		12/2016	5	632.16	473.98	628.08	0.00	1.39	156.79	0.00	0.00	0.00
LC:													
02032501	NMNM134086;		11/2016	30	3,378.97	2,456.69	3,255.49	0.00	0.00	922.29	0.00	0.00	0.00
LC: 315935;													
02032501	NMNM134086		10/2016	31	3,476.15	2,511.21	3,327.66	0.00	0.00	964.94	0.00	0.00	0.00
LC:													
02032501	NMNM134086;		09/2016	30	3,626.64	1,749.69	2,356.88	0.00	0.00	1,876.95	0.00	0.00	0.00
Report Totals:					198,544.34	135,134.38	179,502.70	0.00	101.42	63,308.59	0.00	0.00	0.00