Form 3160-5 ' (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

B	UKEAU OF LAND MANA	GEMENT	4 141		5. Lease Serial No.			
	NOTICES AND REPO			rtesia	NMLC029435B			
abandoned wel	is form for proposals to II. Use form 3160-3 (AP	D) for such prop	er an osals. 		6. If Indian, Allottee of	r Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on pag	e 2		7. If Unit or CA/Agre NMNM134086	ement, Name and	or No.	
1. Type of Well Gas Well Oth	aer: UNKNOWN OTH				8. Well Name and No. CEDAR LAKE FE	D CA 922H		
Name of Operator APACHE CORPORATION	Contact:	EMILY FOLLIS s@apachecorp.com			9. API Well No. 30-015-41166			
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 1000	3b. Phone No. (inc Ph: 432-818-1			10. Field and Pool or CEDAR LAKE;	Exploratory Area GLORIETA-YE	so	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish,	State		
Sec 9 T17S R31E 1672FNL 8	5FEL				EDDY COUNTY	COUNTY, NI	M	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OI	NOTICE	, REPORT, OR OTI	ÆR DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Produc	tion (Start/Resume)	■ Water Shu	ut-Off	
_	☐ Alter Casing	Reclam			grity			
Subsequent Report	☑ Subsequent Report ☐ Casing Repair ☐ New Con. ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and						/or Flori	
☐ Final Abandonment Notice	Plug and	l Abandon	☐ Tempo	rarily Abandon	ng	or Flam		
	☐ Convert to Injection	☐ Plug Ba	ek	☐ Water !	Disposal	· ·		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Apache Production 09/16/16 -	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re condonment Notices must be fil inal inspection.	give subsurface local the Bond No. on file sults in a multiple colled only after all requi	tions and measur with BLM/BIA upletion or reco frements, include	red and true v Required su mpletion in a	ertical depths of all pertinus absequent reports must be new interval, a Form 316	ent markers and a filed within 30 da 50-4 must be filed	zones. ays once	
·		54.64 E 00 11 0 0		٨	IM OIL CONSER	.		
PAD 27W FLARE PRODUCT			,	λ	ARTESIA DISTR	EVATION		
CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA	922 30-015-41166 (CRC 923 30-015-41167 (CRC)W FED COM #0:)W FED COM #2:	22H) / 3H) /	8/16	AUG 09 20	17		
Meter #T295			2 42 42 42 43 - 1 4					
14. I hereby certify that the foregoing is	Electronic Submission #	E CORPORATION,	sent to the C	arlsbad /	- /		A	
Name (Printed/Typed) EMILY FO		Tit			证P部ED FOR	RECORD	1.	
Signature (Electronic S	Submission)	Da	te 04/24/20	017	/111 2 1 2	117	1/2	
	THIS SPACE FO	OR FEDERAL (OR STATE (OFFICE U	SE V			
Approved By		Ti	tle	B	UREAU OF LAND MAN CARLSBAD FIELD	AGENENT /		
Conditions of approval, if any, are attache	d. Approval of this notice does				CHALSTIE	Y	7	
certify that the applicant holds legal or equivalent would entitle the applicant to conduction	uitable title to those rights in the act operations thereon.	e subject lease O	ffice					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person	knowingly and	willfully to m	ake to any department or	agency of the Un	ited	

Additional data for EC transaction #373720 that would not fit on the form

32. Additional remarks, continued

COA'S: Attached Flare Production

Monthly Totals By Completion

Report Period: September 1, 2016 to March 1, 2017

Agencia months of the control of the							S. M. S.	and the special section of the section of the special section of the section of t	A DOMESTIC CO. 42.		The state of the s		TALLED
Completion SAP (i)	Prop.#	Lease Cd / Permit #	Prod Date	Prod Days	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Gas Fuel	Gas Plare	Gas Vent	Gas Luft	Gas Shrink
CEDAR LK FED 858H			API: 3001 Oll - Prod	API: 30015430880000 Oll - Production - Esp	00 Prop #: 020 p	API: 30015430880000 Prop #: 02032501 Status: Producing Oil - Production - Esp	Producing						
57751-1	02032501	LC: 315935; NMNM134086	02/2017	28	10,483.40	10,013.36	13,300.36	¢ 0.00	292.34	177.70	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	01/2017	31	10,038.33	9,685.42	12,874.32	0.00	322.23	30.68	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	12/2016	31	9,290.16	6,752.54	8,947.92	0.00	303.96	2,233.66	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	9,455.31	6,476.42	8,582.26	0.00	276.02	2,702.87	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	3	10,143.57	2,679.08	3,550.10	00'0	304.05	7,160.44	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	8	14,973.16	0.00	0.00	0.00	441.64	14,531.52	0.00	0.00	0.00
CEDAR LK FED 922H			API: 3001 Oll - Prodi	API: 30015411660000 Oll - Production - Esp	00 Prop#: 020 p	API: 30015411660000 Prop #: 02032501 Status: Producing OII - Production - Esp	Producing						
55674-1	02032501	LC: 315935; NMNM134086	02/2017	28	10,306.15	9,844.06	13,075.49	0.00	287.39	174.70	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	01/2017	31	10,589.32	10,217.05	13,580.98	0.00	339.92	32.36	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	12/2016		9,537,36	6,932.22	9,186.01	0.00	312.05	2,293.09	00.0	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	10,135.57	6,942.37	9,199.71	0.00	295.88	2,897.32	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	31	12,227.08	3,229.37	4,279.30	000	366.50	8,631.21	00'0	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	19,588.96	0.00	0.00	00.00	577.78	19,011.18	0.00	0.00	000
CEDAR LK FED 923H			API: 3001 Oil - Prod	API: 30015411670000 Oil • Production • Esp	API: 30015411670000 Prop #: 02032501 Oil • Production • Esp	32501 Status: 1	Status: Producing						
55681-1	02032501	LC: NMNM134086; 315935	02/2017	28	7,697.57	7,352.44	9,765.97	00.00	214.65	130.48	0.00	0.00	00.0
	02032501	LC; 315935; NMNM134086	01/2017	31	6,223.19	6,004.41	7,981.35	0.00	199.76	19.02	0.00	0.00	0.00
	02032501	LC;315935; NMNM134086	12/2016	3	6,522.05	4,740.54	6,281.78	00'0	213.39	1,568.11	00.00	0.00	0.00
,													

Monthly Totals By Completion

Report Period: September 1, 2016 to March 1, 2017

Lease Cd / Pred Pred Pred Permit # Date Days Gas Prod	API: 30015411670000 Pro Oil - Production - Esp	LC: NMNM134086; 02032501 315935 11/2016 30 6,3	02032501 NMNM134086 10/2016 31 6,8	LC: NMNM134086; 02032501 315935 09/2016 30 11,2	API: 30015411680000 Pro Oli • Production - Esp	LC; NMNM134086; 02032501 315935 02/2017 28 4,10	LC: 315935; 02032501 NMNM134086 01/2017 31 1,4	LC: NMNM134086; 02032501 315935 12/2016 31 56	LC: NMNM134086; 02032501 315935 11/2016 30 46	LC: 315935; 02032501 NMNM134086 10/2016 31 54	LC: NMNM134086; 02032501 315935 09/2016 30 1,09	Report Totals: 189,84
2rod - Gas Sales - Gas Energy	API: 30015411670000 Prop #: 02032501 Status: Producing Oil - Production - Esp	6,383.37 4,372.30 5,793.96	6,817.89 1,800.72 2,386.16	11,200.62 0.00 0.00	API: 30015411680000 Prop #: 02032501 Status: Producing Oli - Production - Esp	4,135.68 3,950.25 5,246.97	1,455.04 1,403.88 1,866.11	566.18 411.53 545.32	468.65 321.00 425.37	545.71 144.13 190.99	1,058.27 0.00 0.00	189,842.59 103,273.09 137,060.43
Gas Buy Back Gas Fuel		0.00 186.35	0.00 204.36	0.00 330.37		0.00 115.33	0.00 46.71	0.00 18.52	0.00 13.68	0.00 16.36	0.00 31.21	0.00 5,710.45
Gas Flare		35 1,824.73	36 4,812.82	37 10,870.25		33 70.10	11 4.45	52 136.13	88 133.97	16 385.22	1,027.05	15 80,859.06
Gas Vent Gas (Jit		0.00	00.0 00.0	0.00		0.00		0.00		0.00 0.00	0.00 0.00	0.00 0.00
Gas Shrink		0.00				0.00		0.00			0.00	0.00