Submit 1 Copy To Appropriate Office State of New Mexico Office	Form C-10
Office District I – (575) 393-6161 ARTESIA DISTRICT Energy, Minerals and Natural Resources 1635 N. French Dr. Hobbs NM 88340 c. 1 1 2017	Revised July 18, 201 WELL API NO.
1625 N. French Dr., Hobbs, NM 88249 G 1 1 2017 <u>District II</u> ~ (575) 748-1283	30-015-26342
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 874 R CCIVE	STATE FEE
<u>District IV</u> = (303) 470-3400	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ceniza AGZ Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Y Resources, Inc. 3. Address of Operator	025575 10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	North Dagger Draw Upper Penn
4. Well Location	
	660 feet from the East line
Section 2 Township 20S Range 24E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608'GR	
12. Check Appropriate Box to Indicate Nature of Notice, R.	eport or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	—-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB []
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	
8/1/17 – MIRU. ND wellhead and NU BOP. Pumped 40 bbls fresh water down casing. 8/2/17 – Ran gyro survey from surface to 7500'. Set a 7" CIBP at 7540'. Tagged CIBP. Displaced hto 500 psi, good. Spotted 25 sx Class "C" cement on top of CIBP to 7386' calc TOC. 8/3/17 – Tagged TOC 7417'. Spotted 30 sx Class "C" cement from 5525'-5337' calc TOC. WOC. To cement from 3424'-3240' calc TOC. Perforated at 2150'. Established pumping rate, held pressure. Spotted 30 st. TOC. 8/4/17 – Tagged TOC 1950'. Perforated at 1355'. Established pumping rate, held pressure. Spotted TOC. WOC. Tagged TOC 1160'. Perforated at 150'. Established pumping rate, held pressure. ND 200' up to surface. Topped off well with cement. 8/8/17 – Dug up cellar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND	Fagged TOC 5374'. Spotted 30 sx Class "C" Spotted 35 sx Class "C" cement from 2208'- 35 sx Class "C" cement from 1405'-1181' calc BOP. Spotted 42 sx Class "C" cement from
	ABANDONED. ABANDONED. ABANDONED. ABANDONED. APPreved for Plussing of well bore only receipt well plus and
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Line Lucro TITLE Regulatory Specialist	DATEAugust 9, 2017
Type or print name Tina Huerta E-mail address: tina_huerta@eogresour For State Use Only	rces.com PHONE: <u>575-748-4168</u>
// // //	FileADATE 8/14/2017