Office	State of New Mexico	Form C-103 Revised July 18, 2013
District 1~(575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	WELL API NO.
$\frac{DISULCU}{D} = (373)748 - 1283$	CONSERVATION DIVISION	30-015-29360
		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECI	ENERFE, NM 87505	
SUNDRY NOTICES AND R		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Bradshaw 8. Well Number
	_] Other	003
2. Name of Operator Smith & Marrs Inc.		9. OGRID Number 20989
3. Address of Operator		10. Pool name or Wildcat
8008 Slide Rd. Ste. 33 L	ubbock, TX 79424	Penasco Draw; Upper Penn
4. Well Location		
	rom the South line and 1980	
Section 4 Town	nship 19S Range 25E ion (Show whether DR, RKB, RT, GR, etc	NMPM County Eddy
11. Elevat	3543' GL	
12. Check Appropriate	e Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION	N TO: SUE	BSEQUENT REPORT OF:
	D ABANDON	
TEMPORARILY ABANDON CHANGE	—	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	E COMPL	
CLOSED-LOOP SYSTEM	•	
OTHER:		
	OTHER:	<u></u>
13. Describe proposed or completed operati	ons. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
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