Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

".JCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM100555

anamaomea me	II. Use form 3160-3 (APD) fo	o, cao., p. opodaid.	ł	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other			COOPER 31 FE	DERAL 3H	
2. Name of Operator Contact: BRIAN MAIC COG PRODUCTION LLC E-Mail: bmaiorino@concho.com			9. API Well No. 30-015-37749-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		h: 432-221-0467	10. Field and Pool of BRUSHY DRA	r Exploratory Area W-DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 31 T25S R29E SENE 1650FNL 990FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Notice of Interest	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wo	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed or	subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 3 ing reclamation, have been completed.	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed or final inspection. er 31 Fed 3H from 11/22/16 to	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco- nly after all requirements, includ to 2/20/17	red and true vertical depths of all pert . Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed.	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed or final inspection. er 31 Fed 3H from 11/22/16 to	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco- nly after all requirements, includ- to 2/20/17	red and true vertical depths of all pert . Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed or final inspection. er 31 Fed 3H from 11/22/16 to	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco- nly after all requirements, includ- to 2/20/17	red and true vertical depths of all pert . Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed.	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf	ally or recomplete horizontally, give ork will be performed or provide the d operations. If the operation results bandonment Notices must be filed or final inspection. er 31 Fed 3H from 11/22/16 to	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco- nly after all requirements, includ to 2/20/17 NM OIL ART	red and true vertical depths of all pert . Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf	ally or recomplete horizontally, give ork will be performed or provide the doperations. If the operation results bandonment Notices must be filed or final inspection. er 31 Fed 3H from 11/22/16 to 17/49	subsurface locations and measured bond No. on file with BLM/BLA/BlA in a multiple completion or reconstruction of the confly after all requirements, included 2/20/17 NM OIL ART All O11 verified by the BLM Weld DUCTION ILC. sent to the Confliction of the Confl	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 3 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 SILLI RECEIVED	inent markers and zones. be filed within 30 days 160-4 must be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf 14. I hereby certify that the foregoing in Company to the work of the cooper state of the c	is true and correct. Electronic Submission #3700 For COG PROD	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reconly after all requirements, includ to 2/20/17 NM OIL ART All O11 verified by the BLM Weld DUCTION LLC, sent to the Cong by PRISCILLA PEREZ on	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 LInformation System arisbad 03/15/2017 (17DLM0818SE) RIZELO REPRESENTATIVE.	inent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf 14. I hereby certify that the foregoing in Companies (Printed/Typed) BRIAN M	is true and correct. Electronic Submission #370 For COG PROD mitted to AFMSS for processir AIORINO	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reco- nly after all requirements, includ to 2/20/17 NM OIL ART All OIT verified by the BLM Well OUCTION LLC, sent to the Cong by PRISCILLA PEREZ on Title AUTHO	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 SILLING TESIA DISTRICT JG 19 2017 SILLING TESIA DISTRICT JG 10	inent markers and zones. be filed within 30 days 160-4 must be filed once I and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf 14. I hereby certify that the foregoing in Company (Printed/Typed) Company BRIAN M	is true and correct. Electronic Submission #370 For COG PROD mitted to AFMSS for processir AIORINO Submission)	e subsurface locations and measur Bond No. on file with BLM/BIA in a multiple completion or reconly after all requirements, includ to 2/20/17 NM OIL ART All O11 verified by the BLM Weld DUCTION LLC, sent to the Cong by PRISCILLA PEREZ on	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 ECCIVED Information System arisbad 03/15/2017 (17DLM0818SE) RIZED REPRESENTATIVE ACCEPTED	inent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf 14. I hereby certify that the foregoing in Companies (Printed/Typed) BRIAN M	is true and correct. Electronic Submission #370 For COG PROD mitted to AFMSS for processir AIORINO Submission)	e subsurface locations and measur Bond No. on file with BLM/BLA/BLA in a multiple completion or reco- nly after all requirements, included to 2/20/17 NM OIL AR Al O11 verified by the BLM Well OUCTION LLC, sent to the Cong by PRIS CILLA PEREZ on Title AUTHO	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 Information System arisbad 03/15/2017 (17DLM0818SE) RIZEO REPRESENTATIVE ACCEPTED.	inent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Actual gas flared at the Coop NOI Submission #359369 Wells: Cooper 31 Fed 3H 30-015-37 November: 8,181 mcf December: 4,749 mcf January: 6,952 mcf 14. I hereby certify that the foregoing in Companies (Printed/Typed) BRIAN M	is true and correct. Electronic Submission #370 For COG PROD mitted to AFMSS for processir AIORINO Submission)	e subsurface locations and measur Bond No. on file with BLM/BLA/BLA in a multiple completion or reco- nly after all requirements, included to 2/20/17 NM OIL AR Al O11 verified by the BLM Well OUCTION LLC, sent to the Cong by PRIS CILLA PEREZ on Title AUTHO	red and true vertical depths of all pert. Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed. CONSERVATION TESIA DISTRICT JG 0 9 2017 ECCIVED Information System arisbad 03/15/2017 (17DLM0818SE) RIZED REPRESENTATIVE ACCEPTED	inent markers and zones. be filed within 30 days 160-4 must be filed once and the operator has	

Additional data for EC transaction #370011 that would not fit on the form

32. Additional remarks, continued

February: 8,869 mcf