Submit 1 Copy To Approvide Scoonserved Office District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88249 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 88 CEIVED District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	WELL API NO. 30-015-4409 5. Indicate Type STATE 6. State Oil & Ga	of Lease					
87505 SUNDRY NOTICES A	7 Lease Name o	r Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION	FIDDLE FEE	-					
PROPOSALS.) 1. Type of Well: Oil Well 🗴 Gas W	8. Well Number 001H						
2. Name of Operator MARATHON OI	9. OGRID Number 160825						
3. Address of Operator 5555 SAN FELI HOUSTON, TX	10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)						
4. Well Location							
Unit Letter H : 1650	feet from the North	line and)feet fro	m the East line			
Section 23	Township T24S R	ange R28E	NMPM	County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2973' RKB							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK 🖾 PLUG	G AND ABANDON 📋	REMEDIAL WORK	< 🗆	ALTERING CASING			
	NGE PLANS	COMMENCE DRI		PANDA			
	TIPLE COMPL	CASING/CEMENT	јов 🗌				
CLOSED-LOOP SYSTEM		OTHER:					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian, LLC respectfully requests approval to perform a braidenhead squeeze behind the 7" 29# 2nd intermediate casing string to bring TOC to 1000' inside 9-5/8" 40# intermediate casing. Planned job is to pump 290 sks (95 bbls) of 12.5 PPG Class C cement, which will span F/3,940' KB - T/1,627' KB with 50% excess. Open hole size is 8 3/4". 9 5/8" 40# intermediate casing is set at 2,627' KB. Job evaluation will be a radial CBL performed approximately 24 hours after successful squeeze. Proposed job is planned for Friday, August 25th 2017.

Formation tops: Salado: 518' RKB TVD, Castile: 1,087' RKB TVD, Base of Salt: 2,393' RKB TVD, Lamar: 2,590' RKB TVD, Bell Canyon: 2,643' RKB TVD, Brushy Canyon: 4,756' RKB TVD

Spud Date:	7/8/2017	Rig Release Date:	7/31/2017				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Hyle & Silim	TITLE Drilling E	ngineer	DATE8/21/2017			
Type or print prin	name Kyle Schriner	E-mail address: k	schriner@marathonoil.com	PHONE: 210-259-1709			
APPROVED Conditions of	BY: Approval (if any):	TITLE STAFF	Mgr	DATE 8-22-17			