Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NM0554477A

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name										
									SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Oil Well  Gas Well  Other					7. If Unit of CA/Agreement, Name and/or No.  NM NM 71 926  8. Well Name and No. FAF Federal #1	
2. Name of Operator Tap Rock Operating LLC					9. API Well No. 30-015-21299										
3a. Address 602 Park Point Dr., Suite 200, Golden, CO (720) 772-5090 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area [81080] MCKITTRICK CANYON; UPPER PENN										
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish	, State									
2180 FSL & 660 FEL Sec 23,	T22S R25E				Eddy County, NM										
12. 0	CHECK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATUR	E OF NOTIC	E, REPORT OR OT	HER DATA									
TYPE OF SUBMISSION			TY	PE OF ACT	ION										
✓ Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair		n ulic Fracturing Construction	=	ction (Start/Resume) nation nplete	Water Shut-Off Well Integrity  ✓ Other									
Final Abandonment Notice	Change Plans Convert to Injection		nd Abandon		orarily Abandon  Disposal										
completion of the involved ope completed. Final Abandonment is ready for final inspection.)  Tap Rock Resources, LLC  The undersigned accepts a thereof.  Tap Rock Resources, LLC  Tap Rock Resources, LLC	rations. If the operation results in Notices must be filed only after will assume operations of the	n a multiple comp all requirements, FAF Federal 1 s, stipulations, a No.: NMB00144 ator in the State	eletion or recom including recla effective Februard restrictions	pletion in a numation, have lary 1, 2017 concerning to (OGRID: 3	ew interval, a Form 3 been completed and some completed and some conduct (25754)	ast be filed within 30 days following 160-4 must be filed once testing has the operator has detennined that the state on the leased land or portion  NM OIL CONSERVATION ARTESIA DISTRICT  OR  AUG 2 1 2017  APPROVAL	site								
14. I hereby certify that the foregoin Aaron Byrd	g is true and correct. Name (Pr		Vice Pres	sident of Ope	erations										
Signature dam			Date 07/14/2017												
	THE SPACE	FOR FEDE	RAL OR ST	TATE OF	CE USE	ADDDOVED									
Approved by Charl	es Nimmer		· PETRO	OLEUM E	NGINEER	Date									
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	Se Office			AUG 1 5 2017											
Title 18 U.S.C Section 1001 and Title any false, fictitious or fraudulent sta	le 43 U.S.C Section 1212, make tements or representations as to	it a crime for any	person knowing	gly and willfu	ully to make to any do	UREAU OF LAND MANAGEMISA CARLSBAD FIELD OFFICE	ales								

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.