Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter a

5. Lease Serial No. NM59385
6. If Indian, Allottee or Tribe Name

	form for proposals to Use Form 3160-3 (AF						
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well ✓ Gas Well Other				8. Well Name and No. HB 3 Federal 1			
2. Name of Operator Tap Rock Operating LLC				9. API Well No. 30-015-25766			
3a. Address 602 Park Point Dr., Suite 200, Golden, CO (720) 772-5				10. Field and Pool or Exploratory Area [11520] CEDAR CANYON;BONE SPRING			
4. Location of Well <i>(Footage, Sec., T.,I</i> Sec 3 T24S R29E 1980 FSL 1980		11. Country or Parish, State Eddy County, NM					
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATI	E NATURE OF NOTI	CE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION			TYPE OF ACT	TION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fr	===	uction (Start/Resume) amation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Ab		mplete oorarily Abandon	✓ Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal			
the proposal is to deepen directions the Bond under which the work wil completion of the involved operatic completed. Final Abandonment No is ready for final inspection.) Tap Rock Resources, LLC will The undersigned accepts all al thereof. Tap Rock Resources, LLC has Tap Rock Resources, LLC is a	I be performed or provide the cons. If the operation results in a tices must be filed only after a assume operations of the hoplicable terms, conditions, a BLM Bond. BLM Bond No.	Bond No on file with a multiple completion II requirements, includes 3 Federal 1 effectstipulations, and research. NMB001443	BLM/BIA. Required or recompletion in a reding reclamation, have stive February 1, 201 strictions concerning	subsequent reports musnew interval, a Form 31 been completed and the 7. operations conducte	st be filed within 30 days foll 160-4 must be filed once testi ne operator has detennined th	owing ng has been at the site	
				ATTACHED FOR DITIONS OF APPROVAL			
Adv	AUG 2 1		COND	iiiuns uf <i>F</i>	APPROVAL		
14. I hereby certify that the foregoing is true and correct. Na RECELLA (DDd) Aaron Byrd			Vice President of Operations Title				
Signature Am	1/1	Date		07/14/20	017		
	THE SPACE	FOR FEDERAL	OR STATE OF	ICE USE	<u>APPRUVEU</u>		
Charles Nimmer			PETROLEU	M ENGINEER D	Data 16 1 5 2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.			Office		AU OF LAND MANAGEM	INT	
Title 18 U.S.C Section 1001 and Title 4. any false, fictitious or fraudulent statement							

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.