

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22955
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State G Com.
8. Well Number # 1
9. OGRID Number 246368
10. Pool name or Wildcat Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Basic Energy Services L.P.

3. Address of Operator

801 Cherry Street Ft. Worth, TX 76102

4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 24 Township 19S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in Service Unit with needed equipment (BOP, Matting Board, Pipe racks, Bit & Scraper)

RU SU over the hole ND well head & NU BOP

RU Scan Log extract tubing lay down all bad tubing and tally, place order for tubing replacement with turndown collars,

Tally new IPC J-55 2 7/8 tbg. With turndown collars. TIH with Scraper and 3 3/4 bit to 8770' TOH standing up in derrick.

TIH with redressed Pkr. w/ POP. Pump volume of 75 bbl. 3 % down annulus set Pkr. at 8748' fill tbg. w/ 46 bbl. Test casing to 600 psig for 45 min if good ND BOP NU wellhead release all equipment.

Call District II Richard Inge for date and time for MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales Mgr. DATE 7/7/17

Type or print name David Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575-746-2072

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 8/22/17
Conditions of Approval (if any):