Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIVATION DIVISION		30-015-24157	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 14141 67505		B-8096	s Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of	Ont Agreement Name	
DIFFERENT RESERVOIR. USE "APPL" PROPOSALS.)	RENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Conoco 7 State	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 011	
2. Name of Operator			9. OGRID Number	
Breitburn Operating LP  3. Address of Operator		370080 10. Pool name or Wildcat		
1111 Bagby Street, Suite 1600 Houston, Texas 77002			E. Millman (On-GRBG)	
4. Well Location				
Unit Letter: <u>H</u> 1980 feet from the <u>North</u> line and 560 feet from the <u>East</u> line				
Section 7	Township 19S	Range 29E	NMPM	Eddy County
	11. Elevation (Show whether DE	R, RKB, RT, GR, etc	:.)	
3369.8 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING		CASING/CEMEN	NT JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		07		<b>—</b>
OTHER:		OTHER:	. 4 .:	in aludina agtimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/10 - 8/11/2017: Move plugging rig to location. Bleed well down. NDWH, unseat pump, POOH & lay down rods. Close well in and SION.				
8/11-8/12/2017: No pressure on well. NDWH, NU BOP, POOH w/2 3/8" tubing. Notified NMOCD, Bob Byrd, of beginning P&A. MIRU wireline				
Truck, RIH w/ 4.5" CIBP, set plug @ 1800', RD WL. Close well in and SDFWE.  8/14-8/15/2017: RIH w/TBG, tag and stack out on first JNT @ 14', can't work through, POOH and RIH w/ mule shoe jt, worked past 14', rotated in,				
got down to 104' and stacked out in soft fill, POOH and lay down all tubing, ND BOP, close well in and RDPUMO.				
8/16-8/17/2017: MIRUPU, NDWH, NU BOP & stripper head, RU reverse unit, pick up mule shoe jnt and 1 jnt 2 3/8" tbg, felt slight tag at 15'.				
RIH to 100', pick up swivel and attempt to break circulation, cannot circulate conventional, switched to reverse and circulated out. Got old cement				
And dehydrated mud in returns, rig down swivel and POOH w/tubing and mule shoe. Mule shoe was rubbed shiny, tbg is outside the 4.5" csg. 8/17-8/18/2017: RIH w/lead block, tag up @ 14'. POOH and found impression of junk in center of 4.5" casing. RIH w/ 3 7/8" concave mill w/ cutrite				
only on bottom, tag @ 14', NU stripper head and swivel, break circulation, begin milling on junk, mill 1', POOH with mill, RIH w mule shoe jnt, and				
tbg, went inside casing, RIH w/ 67 jnts and tag CIBP @ 1800', LD 1 jnt tubing, close well in and SION.				
8/18-8/19/2017: MIRU cement equipment, spot 25 sx Class C cement of top of CIBP @ 1800', WOC 4 hours, RIH and tag TOC at 1489'. Fill hole with mud laden fluid, POOH and lay down 20 jnts tbg, EOT @ 1184'. Mix and pump 93 sx Class C cement and circulate out csg, POOH w/ 37 jnts tbg, leave				
1 jnt in the hole, top out w/ 20 sx and circulate out the 8 5/8" casing, LD 1 jnt tbg, ND BOP, fill casing with cement to surface. No fall back. Close well				
in and RD cement equipment. Well is	plugged. All plugging approved by Ro	bert Byrd, Compliand	ce Officer, NMOCD Ar	tesia District.
Saud Data: 05/24/1982	Rig Release D	Patar		
Spud Date: 03/24/1962	Rig Release L	rate.		e only receipe
			<b>/</b> (*	ell bod Pendil Plugger
Spud Date:  Rig Release Date:  Approximation above is true and complete to the best of my knowledge and belief which are the body and are found at the				
id for the body of the following the following the following the following for the f				
Approlity utraves found stare him				
SIGNATURE Sholly We	TITLE Agent	DAT	F. (Astrus 103) - 37647	
Rig Release Date:  Right Date: Right D				
Type or print name Shelly Doescher E-mail address: shelly doescher@yahoo.com PHONE: 505-320-5682				
For State Use Only				
ADDROVED BY.	2 Kush more and	Didnial A	EFIBER	TE 8/23/2017
APPROVED BY: full 1 Byel TITLE COMPLIANCE OFFICES DATE 8/23/2017 Conditions of Approval (if any):				
conditions of Approval (if any).				