

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM30629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EASTERN SHORE XM FEDERAL COM 19. API Well No.
30-015-2453410. Field and Pool or Exploratory Area
MCMILLAN:UPPER PENN (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com3a. Address
PO BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-3658

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T19S R27E SWSE 660FSL 2310FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources requests permission to plug this well using the attached procedure. The wellbore schematic is also attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 21 2017

RECEIVED

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384120 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad

Name (Printed/Typed) KAY MADDOX

Title REGULATORY ANALYST

Signature

Date 08/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record
MMOCD
R L B

Approved By

Title

SPET

Date

8-16-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Eastern Shore XM Federal Com #1
660' FSL & 2310' FEL
Sec. 5-19S-27E
Eddy County, New Mexico
API # 30-015-24534

P&A Procedure
AFE # 108544

Executive Summary:

Pull production equipment, P&A well, cut off wellhead, install dry hole marker and clean location.

TD: 10,016' PBTD: 7,845' GL: 3,275' KB: 3,289'

Surface Casing: 13 3/8" 48# at 407'. Cemented with 450 sx. Cement circulated.
Intermediate Casing: 9 5/8" 46# at 2,001'. Cemented with 1,170 sx. Cement circulated.
Production Casing: 7" 23# & 26# at 7,920'. Cemented with 460 sx. Estimated TOC at 1,800'.

P&A Procedure:

1. Notify BLM 24 hours prior to commencing work. MIRU well service unit and all necessary safety equipment.
2. ND WH, NU BOP, release TAC at 7,561' and TOH laying down 2 7/8" production string.
3. RU WL and RIH with GR and JB to 7,635'. POOH. RIH with 7" CIBP and set CIBP at 7,625'. POOH.
4. Pick up 2 7/8" work string, TIH and tag top of CIBP. Circulate plugging mud then spot 25 sx class "H" cement on top of CIBP.
5. Pick up to 7,214' and spot a 170' (\approx 35 sx) class "H" cement plug from 7,214'-7,044' (this will cover top of Wolfcamp).
6. Pick up to 4,100' and spot a 140' (\approx 25 sx) class "C" cement plug from 4,100'-3,960' (this is a spacer plug).
7. Pick up to ²⁶⁵⁸2,570' and spot a ²⁰⁸120' (\approx 25 sx) class "C" cement plug from ²⁶⁵⁸2,570'-2,450' (this will cover top of Glorieta). Pick up, reverse tubing clean and POOH. *& Top Bone Springs.*
8. RU WL to RIH and perf 7" csg at 2,051'. POOH. Try to establish injection rate through perfs and up annulus.
 - a. *If able to inject into perfs*, TIH with packer and set packer at 1,931'. Spot a 120' (\approx 35 sx) class "C" cement plug from 2,051'-1,931' inside and outside 7" casing.
 - b. *If unable to inject into perfs*, TIH open ended to 2,051' and spot a 120' (\approx 25 sx) class "C" cement plug from 2,051'-1,931' (this will cover 9 5/8" csg shoe). Release packer/pick up, reverse tbg clean and POOH to WOC.

9. RU WL to RIH and tag TOC, then pick up and perf 7" csg at 1,636'. POOH. Try to establish injection rate through perfs and up annulus.
- If able to inject into perfs***, TIH with packer and set packer at 1,476'. Spot a 110' (≈30 sx) class "C" cement plug from 1,636'-1,476' inside and outside 7" casing.
 - If unable to inject into perfs***, TIH open ended to 1,636' and spot a 110' (≈25 sx) class "C" cement plug from 1,636'-1,476' (this will cover top of San Andres). Release packer/pick up, reverse tbg clean and POOH.
10. RU WL to RIH and perf 7" csg at 457'. POOH. Try to establish injection rate through perfs and up annulus.
- If able to inject into perfs***, TIH with packer and set packer at 357'. Spot a 100' (≈30 sx) class "C" cement plug from 457'-357' inside and outside 7" casing.
 - If unable to inject into perfs***, TIH open ended to 457' and spot a 100' (≈25 sx) class "C" cement plug from 457'-357' (this will cover 13 3/4" csg shoe). Release packer/pick up, reverse tbg clean and POOH to WOC.
11. RU WL to RIH and tag TOC, then pick up and perf 7" csg at 50'. Circulate a 15 sx class "C" cement plug from 50'-surface.
12. RDMO well service unit, cut off wellhead, install dry hole marker and clean location.

Production Engineer: Brice A. Letcher Date: 8/17/2017
Brice A. Letcher, P.E.

WELL NAME: Eastern Shore XM Federal Com #1 FIELD:

LOCATION: 660' FSL & 2310' FEL of Section 5-19S-27E Eddy County, NM

GL: 3,275' ZERO: KB: 3,289'

SPUD DATE: 9/25/83 COMPLETION DATE: 12/9/83

COMMENTS: API # 30-015-24534

CASING PROGRAM

13-3/8" 48# J-55	407'
9-5/8" 46# J-55	2,001'
7" 23# & 26# N-80 & J-55	7,920'

Current:

17-1/2" Hole

12-1/4" Hole

Est. TOC @ 1,800'

7-7/8" Hole

13-3/8" @ 407'
w/ 450 sx (Circ)

9-5/8" @ 2,001'
w/ 1.170' sx (Circ)

Upper Penn Perfs: 7,675'-7,802' (90)

Cmt retainer @ 7,845' sqz'd w/ 75 sx cmt

7" @ 7,920'
w/ 460 sx

50 sx cmt plug @ 9,643'-9,493'

PBTD: 7,845'
TD: 10,016'

Formation Tops

San Andres	1,586'
Glorieta	2,520'
1 st Bone Sp	2,608'
3 rd Bone Sp	6,870'
Wolfcamp	7,164'
Penn	7,630'
Strawn	8,590'
Atoka	9,178'
Morrow Cl	9,549'
Chester	9,950'

Not to Scale
8/8/17
BAL

WELL NAME: Eastern Shore XM Federal Com #1 FIELD:

LOCATION: 660' FSL & 2310' FEL of Section 5-19S-27E Eddy County, NM

GL: 3,275' ZERO: KB: 3,289'

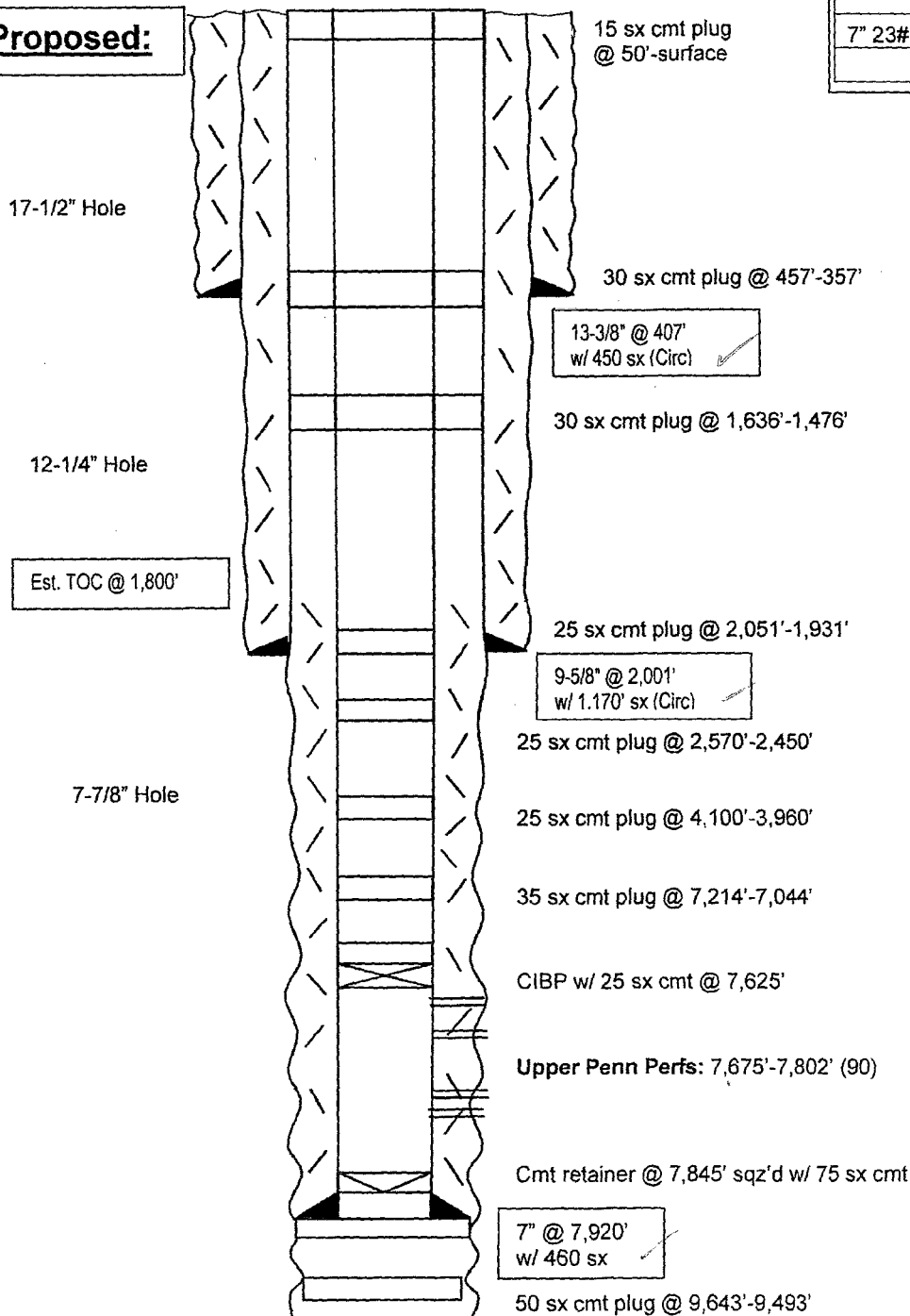
SPUD DATE: 9/25/83 COMPLETION DATE: 12/9/83

COMMENTS: API # 30-015-24534

CASING PROGRAM

13-3/8" 48# J-55	407'
9-5/8" 46# J-55	2,001'
7" 23# & 26# N-80 & J-55	7,920'

Proposed:



Formation Tops

San Andres	1,586'	✓
Glorieta	2,520'	✓
1 st Bone Sp	2,608'	✓
3 rd Bone Sp	6,870'	✓
Wolfcamp	7,164'	✓
Penn	7,630'	✓
Strawn	8,590'	✓
Atoka	9,178'	✓
Morrow Cl	9,549'	✓
Chester	9,950'	✓

PBTD: 7,845'
TD: 10,016'

Not to Scale

8/8/17

BAL

In the event of an accident/safety incident involving EOG employees or contract personnel contact:

Name	Title	Cell	Office
Brian Chandler	Safety Manager	817-239-0251	817-806-0486
Ashley Mayfield	Sr. Safety Rep	432-258-7998	432-686-3662

In the event of a spill or environmental release contact:

Name	Title	Cell	Office
Zane Kurtz	Sr. Environmental Rep	432-425-2023	432-686-3667
Jamon Hohensee	Environmental Rep	432-556-8074	
Doug Lowrie	Environmental Manager	432-425-6923	432-686-3755

Production Department Contacts:

Name	Title	Cell	Office
Mario Arevalo	NM Prod. Superintendent	940-231-8118	575-738-0397
Aaron Bishop	Production Foreman	575-703-6527	
Junior Orquiz	Sr. Production Foreman	575-703-5071	
Joe Palma	Production Foreman	575-365-5562	
Brice Letcher	Sr. Production Engineer	575-748-5021	432-686-6965
Eric Burkholder	Lead Production Engineer	817-374-3321	432-686-3682
Shane Brannan	Sr. Production Engineer	432-269-5030	432-686-3688
James Keeton	Production Engineer II	940-391-6856	432-686-3635
Joey Damiano	Sr. Production Engineer	817-739-8042	432-686-3675
Ron Willett	Production Advisor	432-230-2135	432-686-3775
Randy Lewellen	Production Superintendent	682-478-8879	432-686-3710

Completions Department Contacts:

Name	Title	Cell	Office
Alex Richter	Completions Engineer Advisor	432-634-9148	432-686-3638
Tom Redd	Completions Engineer Advisor	303-854-8605	432-686-3674

Police/Fire/Hospital Contacts

Fire	911
Sheriff (Eddy County)	575-887-7551
Sheriff (Lea County)	575-396-3611
Hospital – Carlsbad Medical Center (Carlsbad, NM)	575-887-4100
Hospital – Lea Regional Medical Center (Hobbs, NM)	575-492-5000
Hospital – Nor-Lea General Hospital (Lovington, NM)	575-396-6611
Hospital – Winkler County Memorial Hospital (Kermit, TX)	432-586-5864

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Henryetta Price
Environmental Protection Specialist
575-234-5951

Shelly Tucker
Environmental Protection Specialist
575-234-5979

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612