NM OIL CONSERVATION

Form 3160-5 (June 2015)

UNITED STATES

ARTESTA DISTRICT

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	AUG 2 1 2017	OMB NO. 1004-01 Expires: January 31, 2
BUREAU OF LAIND MANAGEMENT		5. Lease Serial No.
RY NOTICES AND REPORTS ON WELLS		NMNM02864

	DEVITOR I VID MANA		& I (UI/	Expires: Ja	anuary 31, 2018
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an RECEIVED				5. Lease Serial No. NMNM02864	
abandoned wel	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No. NMNM71016G		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. POKER LAKE UNIT 149		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tracie_cherry@xtoenergy.com			9. API Well No. 30-015-31416		
3a. Address 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool or Exploratory Area NASH DRAW;DEL/BS (AV SND)		
4. Location of Well (Footage, Sec., T.	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	State
Sec 31 T23S R30E Mer NMP SWSE 660FSL 2130FEL			EDDY COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
TYPE OF SUBMISSION	☐ Acidize	TYPE OF		on (Start/Resume)	☐ Water Shut-Off
	☐ Acidize ☐ Alter Casing			,	☐ Water Shut-Off
TYPE OF SUBMISSION	_	☐ Deepen	☐ Producti	ution	_
TYPE OF SUBMISSION ☑ Notice of Intent	☐ Alter Casing	☐ Deepen ☐ Hydraulic Fracturing	☐ Producti ☐ Reclama ☐ Recomp	ution	☐ Well Integrity
TYPE OF SUBMISSION ☑ Notice of Intent ☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction	☐ Producti ☐ Reclama ☐ Recomp	ntion lete arily Abandon	☐ Well Integrity
TYPE OF SUBMISSION ☑ Notice of Intent ☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection Pration: Clearly state all pertines Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be file	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☑ Plug and Abandon ☐ Plug Back Int details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	Producti Reclama Recomp Tempora Water D g date of any pred and true vee Required sub	ation lete arily Abandon risposal roposed work and apprortical depths of all pertir sequent reports must be lew interval, a Form 316	☐ Well Integrity ☐ Other ximate duration thereof. ent markers and zones. filed within 30 days 0.4 must be filed once
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection eration: Clearly state all pertines elly or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- nal inspection. eits this sundry notice of in	□ Deepen □ Hydraulic Fracturing □ New Construction ☑ Plug and Abandon □ Plug Back Int details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including	Producti Reclama Recomp Tempora Water D g date of any pr red and true ver Required sub mpletion in a n ing reclamation	ation lete arily Abandon risposal roposed work and apprortical depths of all pertir sequent reports must be lew interval, a Form 316	☐ Well Integrity ☐ Other ximate duration thereof. ent markers and zones. filed within 30 days 0.4 must be filed once
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final BOPCO, LP respectfully subm well. Plugging procedure is as	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection retation: Clearly state all pertines Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection. wits this sundry notice of in follows: POOH laying down rods a RIH to 7,155′, set. RBIH	□ Deepen □ Hydraulic Fracturing □ New Construction ☑ Plug and Abandon □ Plug Back Int details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including them to plug and abandon the land pump. ND WH and NU 3K	Producti Reclama Recomp Tempora Water D g date of any pr red and true ver Required sub mpletion in a n ing reclamation	ation lete arily Abandon risposal roposed work and approrical depths of all pertiresequent reports must be sew interval, a Form 316, have been completed a	☐ Well Integrity ☐ Other ximate duration thereof. ent markers and zones. filed within 30 days 0.4 must be filed once

3. PUH to 3,665', spot 50 sxs CI C cmt from 3,665' to 3,220'.(Fluid used to mix the cement for the Salt section of this plug shall be saturated with the salts common to the section and in suitable proportions). WOC & Tag. (T/Del, B/Salt Plugs)

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #384946 verifie For BOPCO LP, se			cord
Name (Printed/T	(yped) TRACIE J CHERRY	Title	REGULATORY ANALYST	to lecolo
Signature	(Electronic Submission)	Date	08/16/2017	Peo CD
	THIS SPACE FOR FEDERA	AL OR		R.L.W
Approved By		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		ill
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdi		owingly subsequently be reviewed	ted	
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Additional data for EC transaction #384946 that would not fit on the form

32. Additional remarks, continued

- 4. ND BOP and WH flange. RlH with jet cutter, cut 5-1/2" casing at 3,000'. Circulate 9.5# salt gel to from 3,000' to surface. Pull and LD 5-1/2" casing.
- 5. RIH with tubing to 3,050' and spot 45 sxs Class C cmt from 3,050' to 2,950'. WOC and tag (Csg Stub plug).
- 6. PUH to 630', spot 60 sxs Class C cmt from 630' to 470'. WOC and tag (T/Salt, 8-5/8? shoe plug).
- 7. PUH to 60', spot 21 sxs Class C cmt from 60' to surface. Verify to surface (Surface plug).
- 8. ND BOP and cut off wellhead 5? below surface.