

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 21 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71016G8. Well Name and No.
POKE LAKE UNIT 2039. API Well No.
30-015-3288310. Field and Pool or Exploratory Area
NASH DRAW, DEL/BS (AV SND)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com

3a. Address

6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24S R30E Mer NMP SWSE 660FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice of intent to plug and abandon the referenced well.

Procedure is as follows:

1. MIRU plugging company. POOH w/rods and pump. ND WH and NU 3K manual BOP. Function test BOP. POOH w/tbg.
2. RU WL. RIH w/5-1/2" CIBP to 6,010', set. RBIH tag to verify setting. Pump 25 sxs Class C cmt on top of CIBP. (Perf plug)
3. PUH to +/-5,825', 9.5# salt gel from +/-5,825' to 2,500'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #384955 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Pending BLM approvals will
subsequently be reviewed
and scanned

ed

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #384955 that would not fit on the form

32. Additional remarks, continued

4. PUH to 3,655', spot 50 sxs Cl C cmt from 3,655' to 3,210'. (Fluid used to mix the cement for the Salt section of this plug shall be saturated with the salts common to the section and in suitable proportions). WOC & Tag. (T/Del, B/Salt Plugs)

5. RIH with jet cutter for 5-1/2" 15.5# casing. Cut casing at 2,500'. Circulate 9.5# salt gel to from 2,500' to surface. Pull 5-1/2" casing.

6. RIH with tubing to 2,550", spot 45 sxs Class C cmt from 2,550' to 2,450'. WOC and tag (Csg Stub plug).

7. PUH to 990', spot 90 sxs Class C cmt from 990' to 745'. WOC and tag (T/Salt, 8-5/8" shoe plug).

8. PUH to 60', spot 21 sxs Class C cmt from 60' to surface. Verify to surface (Surface plug).

10. ND BOP and cut off wellhead 5' below surface. Set P&A marker.