	NM OIL CONSERVATION ARTESIA DISTRICT					
B <sup>I</sup> SUNDRY	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMENT RTS ON WELLS	AUG 21 20	FORM APPROVED		
Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM71016G	
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 215	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-33901		
3a. Address3b. Phone No6401 HOLIDAY HILL RD BLDG 5 STE 200Ph: 432-68MIDLAND, TX 79707Ph: 432-68			area code)	10. Field and Pool or Exploratory Area NASH DRAW;DEL/BS (AV SND)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 19 T24S R30E Mer NMP NENW 660FNL 1980FWL				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTIC	E, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		1				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>	Acidize Alter Casing Control Reprint	Deepen Hydraulic Fra	cturing 🔲 Recla		□ Water Shut-Off □ Well Integrity □ Other	
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans	New Construction Plug and Aba		orarily Abandon		
	Convert to Injection	Plug Back		r Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subn referenced well. 07/27/17 - 07/31/17 MIRU. POOH w/rods and pun @ 6125'. Notify BLM of PBTD 08/01/17 RU wireline and set 5-1/2" CII cutter, cut 5-1/2" csg @ 3475' 08/02/17	rk will be performed or provide d operations. If the operation re- bandonment Notices must be file inal inspection. nits this sundry notice to re- np. Remove WH and insta D. Spot salt gel mud to 555 BP @ 5500' Test to 500 p	the Bond No. on file with sults in a multiple completies ad only after all requirement eport the plugging pro all BOP. Unseat TAC a (2'. SDFD. si (good), Spot 25 sx (	BLM/BIA. Required on or recompletion in its, including reclama cedures for the and POOH w/tbg.	subsequent reports must be a new interval, a Form 310 tion, have been completed RBIH and tag PBTD	e filed within 30 days 50-4 must be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #	384645 verified by the BOPCO LP, sent to the		ion System	ocord	
Name (Printed/Typed) TRACIE J CHERRY		Title	Title REGULATORY ANALYST		d tor rea	
Signature (Electronic Submission)		Date	ed by the BLM Well Information System sent to the Carisbad Title REGULATORY ANALYST Date 08/14/2017 AL OR STATE OFFICE USE			
	THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE	USE	Rut	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	subject lease Office	subseque	BLM approvals will ntly be reviewed			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			mgi,		ted	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR-SUBMI	TTED ** OPER	ATOR-SUBMITTED	) **	

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## Additional data for EC transaction #384645 that would not fit on the form

## 32. Additional remarks, continued

Well flowing water. Contact BLM to change procedure and not pull csg. RBIH w/5-1/2' pkr to 2965'. Pump 80 sx cmt 3475' - 3165'. WOC overnight.

08/03/17

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Tag plug @ 3145'. Perf @ 800'. Establish injection rate, circulate salt gel mud. Sqz 200 sx, shut in 8-5/8" csg after cmt circulated to surf. BLM rep witnessed sqz.

08/09/17

Cut off well head. Notified BLM well P&A.