Form 3160-4 (August 1999)	DODA DELEDIT OF THE INTERIOR											1	PPROVED	4		
BUREAU OF LAND MANAGEMENT											Expires: November 30, 2000			<i>/</i>) .		
WELL COMPLETION OF DECAMPLETION PERCETAND LOC											5. Lease	5. Lease Serial No.				
1a. Type of Well Oil Well X Gas Well Dry Other											NM-120833					
b. Type of Completion: New Well Wark Over Deepen Plug Back Diff. Resvr.,										6. If Indi	6. If Indian, Allottee or Tribe Name					
X other Re-entry																
2. Name of Operator Yates Petroleum Corporation											7. Unit o	7. Unit or CA Agreement Name and No.				
3. Address 3a. Phone No. (include area code)											8. Lease	8. Lease Name and Well No.				
105 S. 4th St., Artesia, NM 88210 505-748-1471 Rio Penasco MF Federal #2													Federal #2			
4. Location of We(Report location clearly and in accordance with Federal Requirements)*											9. API W					
At Surface 2960 FNL & 660' FWL										10. Field	015-292 I and Pool,					
At top prod. Interval reported below											Unit E	Dagger TR.M. o SWNW	TN/Y			
At total depth											Sec 11-T19S-R25E 12. County or Pansh13. State					
												Eddy	-	_	NM	
14. Date Spudd	ed		15. Date T.D.R 12/ 2	eached 29/00		Date Completed D&A X Ready to Prod.						17. Elev	17. Elevations (DF,RKB,RT,GL)* 3459' GR			
18. Total Depth,	MD & TVD). Plug	Back T.D. MD	MD			20 Depth Bridge Plug Set:			MD	MD			
9348					TV	D		Į	•			TVD				
21 Type Flectric	& Other Me	chanical I	nos Run (Subm	t copy	of each) 22	Was W	ell cored	12 [X No		/es	/ Submit an	alveiel			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? X No Yes (Submit analysis) Laterolog, CNL, Azimuthal Laterlog Was DST run? X No Yes (Submit report)																
GR/CBL/CC	Ţ.					Directio	nal Surv	ey?	X No	<u> </u>		(Submit co	•		 	
23. Casing and I	iner Record		(Report all strin	gs set	in well)	State	Cemen	tor	No. of Sk	. 2	Shir	rry Vol.				
Hole Size	Size/Grade	Wt.(#/fi	.) Top (MD)		Bottm(MD)		Depth		Type of Cer			3BL)	Cement	Top"	Amount Pulled	
26'	20"					80'			in place							
14-3/4" 8-3/4"	9-5/8"	36# 26# &2	24	,		1165' 8095'			in place							
6-1/8"	4-1/2" 11.6#		3#			9348'			125 sxs							
<u> </u>	70 (7.112 (1.1		-} -													
24. Tubing Reco																
Size 2 -3/8"			Packer Depth (MD)		Size	Size Dept Set (MD		Packer Depth (MD)		ID)	Size Depth Set (MD)		Set (MD)	Packe	er Depth (MD)	
	2 -3/8" 9270' 25 . Producing Intervals		1		<u> </u>			26. Perforation Record		ecord				<u> </u>		
	Formation			Тор			Bottom			Perforated Interval		Size No. Holes		Perf. Status		
A.) Upper Morro	A.) Upper Morrow			9018' 9			038'			9312-9321' 4			10			
B.)										230-9240' 4 018-9026' 4			<u>44</u> 64			
D.)	C.)								032-903				44	(5)	3515 TO	
27. Acid, Fractur	e, Treatmen	t, Cement	Squeeze, Etc.	1											<u>*</u>	
Dep	th Interval								ind Type of	Materia	ıl		/±:			
9312-9321'			750 gals 15				urfact	ant					15			
9230-9240' 1000 gals, 7.5% MSA acid 9018-9038' 1000 gals, 7.5% MSA acid w/96 ball sealers												(c)		RECL		
9018-9038			Tuou gais,	7.5%	IVISA acid	W/96 !	Dan Se	aler	<u> </u>				100	0	CD _ ##	
28. Production -	Interval A												- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	×		•
Date First	Test	Hours	Test		Oil	Gas	Water	0	il Gravity	Gas	s F	Production N	Method	(A).		•
Produced	Date	Tested	1		BBL	MCF	BBL	٥	orr. API	Gravi	ity		Flov	ving		
2/9/01	2/10/01	24	\Rightarrow	}	6	1784	6			<u> </u>						
Choke	Tbj. Press.	Csg	24 Hr	1	Oil	Gas	Water	(Gas: Oil	Well S	tatus					•
Size	1 7		ss. Rate		BBL	MCF	BBL		Ratio							
19/64"		<u> </u>		1		<u> </u>	<u></u>	<u> </u>				Pı	oducin	g		
28a. Production		Tr.	T	7	0:1	Ia:	li a	1.5		10						
Date First Produced	Test Date	Hours Tested	Test Production		Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity ADI	Gas Gravity	1	Production N	nethod			
1-1044064	Sale	, esieu		ľ		14101	300	CON.	AL I	Gravity	'					
	<u> </u>	<u> </u>				<u> </u>	<u> </u>	<u> </u>		<u> </u>						

Choke		Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Stat		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI			1	1		1			
/See instructions	s and snaces	for addition	nal data on reverse	side)						
28b. Production		7107 0007001		0.007						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	10	I Graduation Mathed	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity	Production Method	
, , , , , , , , , , , , , , , , , , , ,	1	1.03.00		1500	1	1000	COII. AF	Giavity	1	
	1	ł		1			l	İ		
Choke	Tbj. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1		
	SI			-		l	Į			
		L			<u> </u>		L			
28c. Production		10.1		I Åa	TO	Dec.	10		18	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method	
Produced	Date	1 62160		PBC	MCF	Por	Соп. АРІ	Gravity		
				1	Ì	1	1	1	İ	
Choke	Tbj. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is .	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	1		
	SI			i	Ì	Ī	f			
0:			first company start			· I	<u>. </u>		· · · · · · · · · · · · · · · · · · ·	
Disposition of C			fuel, vented, etc.)							
30. Summary of	Porous Zone	es (include /	Aquiters):					31. Forma	tion (Log) Markers	
Show all importa	int zones of	porosity and	contents thereof:							
tests, including of	lepth interva	i tested, cus	shion used, time too	ol open, flowing	and					
shut-in pressure	s and recove	ries.								· · · · · · · · · · · · · · · · · · ·
	- " - -									Тор
Formation		Гор	Bottom	<u>U</u>	escription	, Conter	its, etc.		Name	Meas Depth
	į	1						8	San Andres	812
		l		ļ				1	Glorieta	2362
									one Spring	3665
	1			1				1	Wolfcamp	6062
		1							Canyon	7582
		}							Canyon	1302
	1	Ì		1				1		
		Į								İ
		į								
		1								İ
		ŀ		1				1		1
	ł	į		j						
	1	İ		ļ						
32. Additional re	marks (inclu	de plugging	nuccedure).				· · · · · · · · · · · · · · · · · · ·			<u></u>
Ja: Moditional 16	mana (moa	or bidgails	, p. 0002 2							
		•								
							•			
33.Circle enclos	ed attachme	nts:			_					
1 Electrical/Me	chanical Loo	s (1 full set	rea'd.)	2. Geologic	Report		3. DST Repor	rt 4. Dire	ctional Survey	
									,	
5. Sundry Notice	e for plugging	g and ceme	nt venncation	6. Core Ana	ilysis		7. Other:			
34. I hereby cer	tify that the fo	oregoing an	d attached informat	tion is complete	e and corr	ect as d	etermined from	all available r	ecords (see attached in	structions)*
Name(please print) Erma Vazquez							Title	Drilling Technic	ian	
		7								
Cionatura	12	1200	10,0					Date	12-17-01	1
Signature	<u></u>	13166	uce 2 cg (-11-2				Date	12-11-01	
			111.	/1						

Title 18 u.s.c. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime forany person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction