

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44119	⁵ Pool Name PURPLE SAGE;WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 313993	⁸ Property Name TIGER 14 24S 28E RB	⁹ Well Number 222H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	14	24S	28E		1796	N	356	E	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	24S	28E		1657	N	241	W	EDDY
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/22/17	¹⁵ C-129 Permit Number ----	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O

IV. Well Completion Data

* CEMENT IN HOLE BETWEEN 15844' - 15833'

²¹ Spud Date 4/16/17	²² Ready Date 07/21/17	²³ TD 15844'/10636'	²⁴ PBTD 15833'	²⁵ Perforations 10973' - 15689'	²⁶ DHC, MC -----
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	602'	1201		
12.25"	9.625"	2750'	906		
8.75"	7.625"	2638'	780		
8.75"	7.625"	10047'	-		
8.75"	7.0"	10880'	-		
6.125"	5.5"	9895'	525		
6.125"	4.5"	15833'	-		

V. Well Test Data

³¹ Date New Oil 7/21/17	³² Gas Delivery Date 7/22/17	³³ Test Date 07/28/17	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 3550
³⁷ Choke Size 30/64	³⁸ Oil 632	³⁹ Water 3253	⁴⁰ Gas 6210		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ava Monroe</i>			OIL CONSERVATION DIVISION		
Printed name: Ava Monroe			Approved by: <i>Raymond H. Bodanz</i>		
Title: Sr. Engineering Technician			Title: <i>Geologist</i>		
E-mail Address: amonroe@matadorresources.com			Approval Date: <i>8-23-2017</i>		
Date: 08/24/17		Phone: 972-371-5218			

*SHL amended owing to original C-104RT C-102 & plat produced using NAD 83 instead of NAD 27. APD was NAD 27. In process of switching over all submissions of APDs to NAD 83 beginning 8/1/17.

Tubing Exception for this well expires
90 days from "Ready to Produce" date
applicable to well

MS