

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-44129	<sup>5</sup> Pool Name PURPLE SAGE;WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 313993	<sup>8</sup> Property Name TIGER 14 24S 28E RB	<sup>9</sup> Well Number 202H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	14	24S	28E		1826	N	356	E	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	24S	28E		1720	N	241	W	EDDY
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 7/22/17	<sup>15</sup> C-129 Permit Number ----	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O

**IV. Well Completion Data**

\*cement in hole from 14680' - 14674"

<sup>21</sup> Spud Date 4/13/17	<sup>22</sup> Ready Date 7/19/17	<sup>23</sup> TD 14680'	<sup>24</sup> PBTD 14674'	<sup>25</sup> Perforations 9921 - 14527'	<sup>26</sup> DHC, MC -----
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	601'	1201		
12.25	9.625	2756'	910		
8.75	7.625	2611'	694		
8.75	7.625	9019'	-		
8.75	7.0	9894'	-		
6.125	5.5	8831'	521		
6.125	4.5	14674'	-		

**V. Well Test Data**

<sup>31</sup> Date New Oil 7/19/17	<sup>32</sup> Gas Delivery Date 7/22/17	<sup>33</sup> Test Date 08/02/17	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 2200
<sup>37</sup> Choke Size 30/64	<sup>38</sup> Oil 1026	<sup>39</sup> Water 2896	<sup>40</sup> Gas 2155		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Ava Monroe*

Printed name:

Ava Monroe

Title:

Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

08/24/17

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

*Raymond W. Podany*

Title:

*Geologist*

Approval Date:

*8-25-2017*

Tubing Exception for this well expires  
90 days from "Ready to Produce" date  
applicable to well

*mf*