

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|---|
| ¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240 | | ² OGRID Number 228937 |
| | | ³ Reason for Filing Code/ Effective Date NW |
| ⁴ API Number 30 - 015-44138 | ⁵ Pool Name PURPLE SAGE;WOLFCAMP (GAS) | ⁶ Pool Code 98220 |
| ⁷ Property Code 315131 | ⁸ Property Name B BANKER 33 23S 28E RB | ⁹ Well Number 201H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 33 | 23S | 28E | | 801 | N | 384 | E | EDDY |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 23S | 28E | | 359 | N | 221 | W | EDDY |

| | | | | | |
|-----------------------------|---|---|--|------------------------------------|-------------------------------------|
| ¹² Lse Code P | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 7/12/17 | ¹⁵ C-129 Permit Number --- | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|---|---|--|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|--|---------------------|
| 372018 | LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240 | G |
| 311333 | BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006 | O |
| | | |
| | | |
| | | |
| | | |

* Cement in hole from 14,418 - 14,399'

IV. Well Completion Data **Intermediate and production casing tapered

| | | | | | |
|-------------------------------------|-------------------------------------|----------------------------|------------------------------|---|-------------------------------|
| ²¹ Spud Date 05/12/17 | ²² Ready Date 7/12/17 | ²³ TD 14418' | ²⁴ PBTB 14399' | ²⁵ Perforations 9844 - 14251' | ²⁶ DHC, MC ---- |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17.5 | 13.375 | 524' | 503 | | |
| 12.25 | 9.625 | 2703' | 903 | | |
| 8.75 | 7.625 | 2524' | 770 | | |
| 8.75 | 7.625 | 8902' | --- | | |
| 8.75 | 4.625 | 9830' | --- | | |
| 6.125 | 5.5 | 8809' | 517 | | |
| 6.125 | 4.5 | 14399' | --- | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|-------------------------------------|-------------------------------------|-------------------------------------|--------------------------------------|
| ³¹ Date New Oil 7/12/17 | ³² Gas Delivery Date 7/12/17 | ³³ Test Date 07/26/17 | ³⁴ Test Length 24 hr. | ³⁵ Tbg. Pressure ---- | ³⁶ Csg. Pressure 1900 |
| ³⁷ Choke Size 34/64 | ³⁸ Oil 927 | ³⁹ Water 3266 | ⁴⁰ Gas 1652 | | ⁴¹ Test Method Flowing |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

08/24/17

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Raymond G. Padany

Title:

Geology

Approval Date:

8-25-2017

y Tubing Exception for this well expires 90 days from "Ready to Produce" date applicable to the well.