

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM118705

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FOREHAND RANCH 35 FED 1H9. API Well No.
30-015-4349010. Field and Pool or Exploratory Area
FOREHAND RANCH-WOLFCAMP11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R27E Mer NMP SWSW 390FSL 2100FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond: NMB0001079
Surety Bond: RLB0015172PC 8-29-12
Accepted for record - NMOCD

7/11/17 Spud Well.

7/11-13/17 Hole Size 17.5"; Surface casing size: 13 3/8" set at 362' 8 Jts 54.5# J-55 Buttress casing fresh water, 385 sacks of Tail (Class C) cement; 40 bbls cement to surface. Yield: 1.38 Test surface casing to 1500 psi for 30 min, (Good Test).

7/14-16/17 1st Intermediate: 12.25" hole; Casing: 9 5/8" set at 2,278'. 54 Jts 40# J-55 x BTC casing fresh water: 762 sacks (Class C) lead cement. Yield 1.75. 234 sacks "C" tail cement Yield 1.38 118 bbls cement to surface. Test to 2765 psi for 30 minutes. OK.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384285 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #384285 that would not fit on the form

32. Additional remarks, continued

7/16-24/17 2nd Intermediate: 8.75" hole; Casing in stages: 19 Jts 7" 29# P-110 BTC & X-O @ 808.7'. 188 Jts 7 5/8" 29.7# P-110 HTF-NF @ 10,217'. 201 bbl lead cement, Yield 2.26. 61 bbl tail cement, Yield 1.37. 5 bbl cement to surface Test C section to 5000 psi (good); Test casing to 2300 psi for 30 minutes.

7/25-28/17 Drill 6 1/8" production curve & lateral to 12,681'.

7/29/17 Kick off sidetrack at 11,882'.

7/29-8/4/17 Drill 6 1/8" sidetrack lateral to 14,896'. Production casing: 121 Jts 4.5" 13.5# P-110 x TXP + 220 Jts 5.5" 20# P-110 TXP to 14,870' cement production casing 517 sacks Tail cement Yield 1.17. 40 bbls of Mud Push and 60 bbls MRF".

8/5/17 Test to 8500 psi for 10 minutes. Good Test

8/5/17 Rig Released.