

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. 30-015-44161								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name B&B 22								
		6. Well Number:  #12								
		<b>NM OIL CONSERVATION</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		ARTESIA DISTRICT								
8. Name of Operator Percussion Petroleum Operating, LLC		9. OGRID 371755								
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002		11. Pool name or Wildcat North Seven Rivers; Glorieta/V								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	22	19S	25E		1966	North	2195	East	Eddy
BH:										
13. Date Spudded 6/2/2017	14. Date T.D. Reached 6/9/2017	15. Date Rig Released 6/12/2017		16. Date Completed (Ready to Produce) 8/1/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3460' GR				
18. Total Measured Depth of Well 3993'		19. Plug Back Measured Depth 3908'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CNL/TDLD				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2996' - 3106' - Glorieta/Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		32#		825'		11"		751sx		N/A
5-1/2"		17#		3,993'		7-7/8"		620sx		N/A
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
2-7/8"	3266'									
26. Perforation record (interval, size, and number)  2996', 3024', 3037', 3054', 3063', 3071', 3086', 3096', 3106' (4spf, 90 degree phasing, 44 holes)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2996' - 3106'      270,680# sand and 24,350bbl slickwater										
<b>28. PRODUCTION</b>										
Date First Production 8/19/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP					Well Status (Prod. or Shut-in) Producing			
Date of Test 8/22/2017	Hours Tested 24	Choke Size 30	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 220	Water - Bbl. 1531	Gas - Oil Ratio			
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 20	Gas - MCF 220	Water - Bbl. 1531	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By Roger King
31. List Attachments C-103, C-104, logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Lelan Anders		Title		VP Operations		Date 8/24/2017
E-mail Address Lelan@percussionpetroleum.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2,325</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <u>2,471</u>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>3,120</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs <u>3,833</u>	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	2325	2325	Dolo/Anhy/Salt/Silt
2325	3833	1508	Dolo/Anhy/Silt
3833	4114	281	Shale/Dolo/Lime/Silt