

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STEBBINS 20 FEDERAL 133H

2. Name of Operator Contact: TAMMY R LINK
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

9. API Well No.
30-015-44183

3a. Address
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
WILDCAT; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T20S R29E Mer NMP NWSW 1723FSL 130FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO NMB001079
SURETY BOND NO RLB0015172

SC 8-29-17
Accepted for record - NMOCD

5/17/17 Spud Well.

5/17-20/17 Hole Size:28.02"; Surface casing size: 20" set at 378'10 Jts 94# J-55 Buttress casing fresh water, 1235 sacks of Tail (Class C) cement 73 bbls cement to surface. Yield: 1.38 test surface casing to 1071 psi, 30 min (good test).

5/20-23/17 1st Intermediate Hole: 18.51"; Intermediate casing 13 3/8" to 1150' 64 Jts 54# J-55 BTC casing fresh water: 818 sacks lead cement (Class C), Yield 1.78. 313 sacks of Tail ("C") cement, Yield 1.38. 158 bbls cement to surface. Test intermediate casing to 1500 psi for 30 minutes. (Good

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #384269 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/09/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 14 2017

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #384269 that would not fit on the form

32. Additional remarks, continued

Test).

5/23-26/17 2nd Intermediate: 12.25" Hole; 2nd Intermediate casing: 9 5/8" set at 3,088'. 75 Jts 40# J-55 Buttress casing fresh water: 1010 sacks Class C lead cement. Yield 1.75. 515 sacks "C" Tail cement Yield 1.38 180 bbls cement to surface. Test 2nd Intermediate casing to 1500 psi for 30 min. (Good Test).

5/26-28/17 8.75" Vertical section drilled to 8544'.

5/28-6/1/17 Drill 8.75" curve, lateral to 13,878'.

6/3-5/17 Production casing 297 Jts 5.5" to 13,868' 20# P11 Vallourec Vam Casing fresh water + Mud Push Spacer. 873 sacks lead cement (Class C), Yield 2.26; 1627 sacks tail cement Yield 1.35. 120 bbls cement to surface. Test to 5000 psi (assume good test).

6/4/17 Rig Released.