

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date New Well 08/08/17
⁴ API Number 30 - 015 - 44140	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220
⁷ Property Code 317663	⁸ Property Name Motley 6/7 W2DE Fed Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

Ul or lot no. D	Section 6	Township 24S	Range 28E	Lot Idn	Feet from the 220	North/South Line North	Feet from the 415	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. E	Section 7	Township 24S	Range 28E	Lot Idn	Feet from the 2304	North/South line North	Feet from the 394	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 08/08/17	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly Refinery & Marketing PO Box 159 Artesia, NM 88210	O
282301	Crestwood New Mexico Pipeline 801 Cherry Street Suite 3800 Fort Worth, TX 76102	G
		

IV. Well Completion Data

²¹ Spud Date 05/08/17	²² Ready Date 08/08/17	²³ TD 17530' MD /10219'	²⁴ PBTD 17470'	²⁵ Perforations 10467' - 17490'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	503'	546 ✓		
12 1/4"	9 5/8"	2305'	550 ✓		
8 3/4"	7"	10460'	1145 ✓		
6 1/8"	4 1/2"	9579' - 17490'	350		

V. Well Test Data

³¹ Date New Oil 08/11/2017	³² Gas Delivery Date 08/08/2017	³³ Test Date 08/12/2017	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 3750
³⁷ Choke Size 26/64	³⁸ Oil 225	³⁹ Water 284	⁴⁰ Gas 4524	⁴¹ Test Method Production	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jackie Lathan*
Printed name: Jackie Lathan
Title: Regulatory
E-mail Address: jlathan@mewbourne.com
Date: 08/22/17
Phone: 575-393-5905

OIL CONSERVATION DIVISION
Approved by: *Raymond H. Dodson*
Title: Geologist
Approval Date: 8-28-2017

Pending BLM approvals will subsequently be reviewed and scanned

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 25 2017

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM90521

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **MEWBOURNE OIL COMPANY** Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.
MOTLEY 6/7 W2DE FED COM 1H

3. Address **PO BOX 5270
HOBBS, NM 88241** 3a. Phone No. (include area code)
Ph: 575-393-5905

9. API Well No.
30-015-44140

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 6 T24S R28E Mer
At surface **NWNW 220FNL 415FWL**
Sec 6 T24S R28E Mer NMP
At top prod interval reported below **NWNW 566FNL 355FWL**
Sec 7 T24S R28E Mer NMP
At total depth **SWNW 2304FNL 394FWL**

10. Field and Pool, or Exploratory
PURPLE SAGE; WOLFCAMP GAS

11. Sec., T., R., M., or Block and Survey
or Area **Sec 6 T24S R28E Mer**

12. County or Parish
EDDY 13. State
NM

14. Date Spudded
05/08/2017 15. Date T.D. Reached
06/01/2017 16. Date Completed
 D & A Ready to Prod.
08/08/2017

17. Elevations (DF, KB, RT, GL)*
3109 GL

18. Total Depth: MD 17530 TVD 10219 19. Plug Back T.D.: MD 17470 TVD 10225 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CCL, GR & CNL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	503		546	130	0	
12.250	9.625 N80	40.0	0	2305		550	201	0	
8.750	7.000 P110	29.0	0	10460		1145	362	0	
6.125	4.500 P110	13.5	9579	17490		350	198	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9248	17530	10467 TO 17490	0.380	1548	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10467 TO 17490	17,678,514 GALS SLICKWATER CARRYING 10,547,880# 100 MESH SAND & 6,002,600# 40/70 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2017	08/12/2017	24	→	225.0	4524.0	284.0	54.4	0.77	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	3750.0	→	225	4524	284	20106	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→					Pending BLM approvals will subsequently be reviewed and scanned	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #385598 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

OC 8-28-17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	9248	17530	OIL, WATER, GAS	CASTILE	825
				B/SALT	2197
				DELAWARE	2400
				BELL CANYON	2440
				MANZANITA MKR	3370
				BRUSHY CANYON	4424
				BONE SPRING	5914
WOLFCAMP	9270				

32. Additional remarks (include plugging procedure):
Logs will be sent by mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #385598 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad**

Name (please print) JACKIE LATHAN Title REGULATORY

Signature _____ (Electronic Submission) Date 08/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

NM OIL CONSERVATION
ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 25 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to **RECEIVED**
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMNM90521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MOTLEY 6/7 W2DE FED COM 1H

9. API Well No.
30-015-44140

10. Field and Pool or Exploratory Area
PURPLE SAGE; WOLFCAMP GAS

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
PO BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T24S R28E Mer NMP NWNW 220FNL 415FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/22/17 Frac Wolfcamp from 10467' MD (10321' TVD) to 17490' MD (10221' TVD). 1548 holes, 0.38" EHD, 120 degree phasing. Frac in 44 stages w/17,678,331 gals slickwater, carrying 10,547,880# 100 Mesh sand & 6,002,600# 40/70 sand.

Flowback well for cleanup.

08/08/17 PWOL for production.

We are asking for an exemption from tubing at this time.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #385578 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad**

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 08/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

AC 8-28-17

Additional data for EC transaction #385578 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM90521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MOTLEY 6/7 W2DE FED COM 1H

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
30-015-44140

3a. Address
PO BOX 5270
HOBBS, NM 88241
3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool or Exploratory Area
PURPLE SAGE WOLFCAMP GAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T24S R28E Mer NMP NWNW 220FNL 415FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is an amended sundry to one that was already sent in. We had the time for the test on the Liner Top incorrect. Should have been for 30 minutes.

06/01/2017 TD'ed 6 1/8" hole @ 17530' MD. Ran 4 1/2" 13.5# HCP110 BPN csg to 17490'. Top of liner @ 9579'. Cmt w/350 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/3.18 yd. Released dart. Displaced w/221 bbls BW. Plug down @ 3:00 P.M 06/03/17. Set packer & sting out of liner. Displaced 77 csg w/240 bbls BW. Circ 133 sks of cmt off of liner top to the pits. Set liner hanger w/3600#. Pushed w/70k# to set liner hanger. Pumped 30 bbls Ultra Flush spacer. Tested tbg spool pack-off to 5000#. Tested liner top to 1500# for 30 minutes, held OK.

Rig released 06/04/17 @ 8:00 P.M.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 28 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #386375 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Pending BLM approvals will
subsequently be reviewed
and scanned
8-28-17

BC

Additional data for EC transaction #386375 that would not fit on the form

32. Additional remarks, continued

Bond on file: NM1693 nationwide & NMB000919

NM OIL CONSERVATION



U.S. Department of the Interior

Well Information System

ARTESIA DISTRICT JACKIE LATHAN

AUG 28 2017



RECEIVED

Process Number: 3160-5
Process Name: Sundry Notices and Reports on Wells
Process Instance Identifier: 00852-55780

Viewing

Form 3160-5
(August 2007)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
 Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM	2. Well Type* GAS
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations
Operating Company Information	
5. Company Name* MEWBOURNE OIL COMPANY	
6. Address* PO BOX 5270 HOBBS NM 88241	7. Phone Number* 575-393-5905
Administrative Contact Information	
8. Contact Name* JACKIE _ LATHAN	9. Title* AUTHORIZED REPRESENTATIVE
10. Address* PO BOX 5270 HOBBS NM 88421	11. Phone Number* 575-393-5905 _ 12. Mobile Number _____
13. E-mail* jlathan@mewbourne.com	14. Fax Number _____

Pending BLM approvals will subsequently be reviewed and scanned

AC 8-28-17

Technical Contact Information			
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.			
15. Contact Name*		16. Title*	
_____		_____	
17. Address*		18. Phone Number*	
_____		_____	
_____		19. Mobile Number	
_____		_____	
20. E-mail*		21. Fax Number	
_____		_____	
Lease and Agreement			
22. Lease Serial Number*		_____	
NMNM90521		_____	
24. If Unit or CA/Agreement, Name and/or Number		25. Field and Pool, or Exploratory Area*	
_____		PURPLE SAGE WOLFCAMP GAS	
County and State for Well			
26. County or Parish, State*			
EDDY NM			
Associated Well Information			
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description			
Well Name*		Well Number*	API Number
MOTLEY 6/7 W2DE FED COM		1H	30-015-44140
Section	Township	Range	Meridian
6	24S	28E	NEW MEXICO PRINCIPAL
Qtr/Qtr	N/S Footage		E/W Footage
NWNW	220 FNL		415 FWL
Latitude	Longitude	Metes and Bounds	
_____	_____	_____	
28. Describe Proposed or Completed Operation			
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.			
06/01/2017 TD'ed 6 & #8539;" hole @ 17530' MD. Ran 4 1/2" 13.5# HCP110 BPN csg to 17490'. Top of liner @ 9579'. Cmt w/350 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/3.18 yd. Released dart. Displaced w/221 bbls BW. Plug down @ 3:00 P.M 06/03/17. Set packer & sting out of liner. Displaced 7" csg w/240 bbls BW. Circ 133 sks of cmt off of liner top to the pits. Set liner hanger w/3600#. Pushed w/70k# to set liner hanger. Pumped 30 bbls Ultra Flush spacer. Tested tbg spool pack-off to 5000#. Tested liner top to 1500# for 15 min, held OK.			

Rig released 06/04/17 @ 8:00 P.M.

Bond on file: NM1693 nationwide & NMB000919

I hereby certify that the foregoing is true and correct.

29. Name* JACKIE_LATHAN	30. Title AUTHORIZED REPRESENTATIVE
31. Date* (MM/DD/YYYY) 06/07/2017 <u>Today</u>	32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation		
33. Transaction 378253	34. Date Sent 06/07/2017	35. Processing Office Carlsbad, NM

Section 3 - Internal Review #1 Status		
36. Review Category _____	37. Date Completed _____	38. Reviewer Name _____
39. Comments 		

Section 4 - Internal Review #2 Status
