| | UNITED STATES PARTMENT OF THE IN | NTERIOR Artes | • OM | RM APPROVED B NO, 1004-0137 s: January 31, 2018 | |
|--|--|---|--|---|--|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | 5. Lease Serial No. NMNM0557370 | | |
| Do not use this abandoned well | s form for proposals to l. Use form 3160-3 (API | drill or to re-enter an D) for such proposals. | 6. If Indian, Allot | ee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Q Oil Well Gas Well Other | | | 7. If Unit or CA/A | If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. EAGLE 34 G FEDERAL 13 | |
| | | | 8. Well Name and EAGLE 34 G | | |
| 2. Name of Operator LIME ROCK RESOURCES II- | Contact: A, L.P. E-Mail: MIKE@PIF | MIKE PIPPIN PPINLLC.COM | 9. API Well No. 30-015-2908 | 35 | |
| | | 3b. Phone No. (include area cod Ph: 505-327-4573 | | 10. Field and Pool or Exploratory Area RED LAKE,Q-GB-SA 51300 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T17S R27E SWNE 1650FNL 2310FEL | |) | 11. County or Par | 11. County or Parish, State | |
| | | | EDDY COU | OUNTY, NM | |
| 12. CHECK THE AP | PROPRIATE BOX(ES) | TO INDICATE NATURE (| DF NOTICE, REPORT, OR (| OTHER DATA | |
| TYPE OF SUBMISSION | | ТҮРЕ С | DF ACTION | · · · · · · · · · · · · · · · · · · · | |
| □ Notice of Intent | Acidize | Deepen | Production (Start/Resume |) 🔲 Water Shut-O | |
| | □ Alter Casing | Hydraulic Fracturing | □ Reclamation | Well Integrity | |
| Subsequent Report | Casing Repair | □ New Construction | ☐ Recomplete | 🗖 Other | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | | |
| If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi THIS WORK WAS TO PULL A On 4/6/17, MIRUSU. Latched | k will be performed or provide operations. If the operation re- andonment Notices must be fil nal inspection. A RBP, WHICH WAS SET on to RBP @ 1380' & TO | the Bond No. on file with BLM/BI sults in a multiple completion or re- ed only after all requirements, inclu T WHILE AN OFFSET NEW DH. Landed 2-7/8" tbg @ ab | A. Required subsequent reports mus completion in a new interval, a Form iding reclamation, have been comple WELL WAS FRACED: | st be filed within 30 days 3160-4 must be filed once | |
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