Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

Artesia

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMLC061783A

BUREAU OF LAND MANAGEMENT **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. II indian, monec o	THOC Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WINDFOHR 4 FEDERAL 9		
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-42550		
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 3b. Phone No Ph: 505-32			. (include area code) 7-4573		10. Field and Pool or Exploratory Area RED LAKE, GL-YESO 51120		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
Sec 4 T18S R27E NWSW 2190FSL 1650FEL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐		□ Deepen □		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Hydraulic Fracture	
	☐ Convert to Injection ☐ I		Back	☐ Water D	Disposal		
THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.					record - NMOCD NM OIL CONSERVATION		
On 2/24/17, PT 5-1/2" csg to 8 holes. On 3/16/17, treated new 30/50 Ottawa sand in slick was set 5-1/2" CBP @ 4290' & PT w/1500 gal 15% HCL & fraced Set 5-1/2" CBP @ 3890' & PT HCL & fraced w/30,203# 100 Set 5-1/2" CBP @ 3420'. Perf gal 15% HCL & fraced w/29,3 On 3/17/17, MIRUSU. CO after	w perfs w/1500 gal 15% lterOK. Perfed Yeso @ 393 at w/30,364# 100 mesh & -OK. Perfed Yeso @ 348 mesh & 363,758# 30/50 ed Yeso @ 3020'-3361' \\03# 100 mesh & 334,258 er frac, drilled CBPs @ 3	HCL acid & fra 30'-4231' w/32 292,132# 30/ 33'-3851'. Trea 30'-30' noil w/34-0.40" hoil 8# 30/50 sand	-0.40" holes. Tre 50 sand in slick vated new Yeso p vater. es. Treated new in slick water.	100 mesh & eated new Y water. erfs w/1500 Yeso perfs	297,572# eso perfs gal 15% w/1500	ARTESIA DISTRICT AUG 29 2017 RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	RESOURCES	II-A, L.P., sent to	the Carlsbac	1 / L	X	
Name (Printed/Typed) MIKE PIF				ACCEP		MAN	
Signature (Electronic	Submission)	<u> </u>	Date 03/22/2	1 /	ILD JOICIAL		
organica (Electronica	THIS SPACE F	OR FEDERA			SEG 4 2017		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	d. Approval of this notice doe uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	s not warrant or ne subject lease	Title Office crson knowingly and	BUREAU CAR	OF LAND MANAGEM LSWAD SHEED OFFICE	PENT Date	
States any false fictitious or fraudulent	statements or representations a	s to any matter w	ithin its jurisdiction.	<i>j</i>	1	//	

Additional data for EC transaction #370746 that would not fit on the form

32. Additional remarks, continued

3/21/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3330'. Released completion rig on 3/22/17.