		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
		NOTICES AND REPO				5. Lease Serial NMNM268	
Do n abanc	doned wel	s form for proposals to I.  Use form 3160-3 (API	drill or to re-e D) for such pro	nter an oposals.	r.	6. If Indian, Allo	ottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well  Gas Well Other					8. Well Name and No. BONNIE 35 FEDERAL COM 4H		
2. Name of Operator CIMAREX ENERGY	Contact: E-Mail: KiRhodes@	KIMBERLEIGH RHODES es@cimarex.com			9. API Well No. 30-015-43619		
3a. Address 202 S CHEYENNE TULSA, OK 74103	AVE		3b. Phone No. ( Ph: 918-560 Fx: 918-749-8		)	10. Field and Po BONE SPF	ol or Exploratory Area RING
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript			<i>m</i> )			11. County or Parish, State	
Sec 35 T25S R26E SWSE 330FSL 2190FEL						EDDY COUNTY, NM	
12. CHEC	K THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE	I , REPORT, OR	OTHER DATA
TYPE OF SUBMISS	SION						
□ Notice of Intent		🗖 Acidize	🗖 Deepe	m	D Produc	tion (Start/Resum	e) 🔲 Water Shut-O
		□ Alter Casing	🗖 Hydra	ulic Fracturing	🗖 Reclan	nation	🗖 Well Integrity
🛛 Subsequent Report		🗖 Casing Repair	🗖 New (	Construction	🗖 Recom	plete	⊠ Other
Final Abandonment Notice	t Notice	Change Plans			🗖 Tempo	mporarily Abandon Drilling Operatio ater Disposal	
		Convert to Injection			U Water ]		
Attach the Bond under w following completion of	vhich the wor the involved ted. Final Ab	k will be performed or provide operations. If the operation res andonment Notices must be file	the Bond No. on f sults in a multiple of	ile with BLM/BIA completion or reco	<ol> <li>Required su ompletion in a</li> </ol>	bsequent reports mi new interval, a Forr	n 3160-4 must be filed once
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## Additional data for EC transaction #383587 that would not fit on the form

## 32. Additional remarks, continued

6-30 RIH with 5 1/2, 17#, HCP110, LTC csg ? set @ 11991'. Mix & pump Lead: 720 sx, 10.3 ppg, 3.625 yld; Tail: 1400 sx, 14.5 ppg, 1.239 yld. Circ 69 sx to surface. 7-2 Release rig.