

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOC
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM113944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COTTONWOOD 29-32 FED COM 1H9. API Well No.
30-015-4370210. Field and Pool or Exploratory Area
WILDCAT; BONE SPRINGS11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHISHOLM ENERGY PRODUCING, LLC

Contact: BETTIE WATSON

Email: bettie@watsonreg.com

3a. Address

801 CHERRY STREET, SUITE 1200-UNIT 20
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 972-979-0132

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R26E NENE 200FNL 1145FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

c. Drilling Activity:

7/26/2017 SPUD

7/27/2017 SURF CSG: 459' of 13-3/8" 54.5# J-55 BTC set @ 454';

7/27/2017 CMT: 584 sks, 138 bbls 14.8#, 1.32 yield, 6.3 gal/sk

Class C Premium Plus cement. 60 bbls cement back to surface.

WOC 8 hrs.

7/29/2017 INTERMEDIATE CSG: 1636' 9-5/8" J-55 36# J-55, LTC set @ 1631;

7/30/2017 CMT: Lead 328 sks, 147 bbls., 12#, 2.52 Yield, 14.73 Gal/sk,

Class C Premium plus cement, followed by 100 sks, 1.33 Yield

6.33 Gal/sk, 14.8#, Class C Premium Plus cement. 48 bbls

Accepted for record - NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383990 verified by the BLM Well Information System
For CHISHOLM ENERGY PRODUCING, LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 (1)

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 08/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #383990 that would not fit on the form

32. Additional remarks, continued

cement to surface ✓ WOC 8 hrs.