Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERICABUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMLC070678A

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. HAWK 8 L FEDERAL 16			
Name of Operator LIME ROCK RESOURCES II-	I	9. API Well No. 30-015-43814					
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	(include area code) 7-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YO 51120				
4. Location of Well (Footage, Sec., 7			11. County or Parish, State				
Sec 8 T18S R27E NWSW 23			EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES) TO I	NDICAT	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	ng 🔲 Hydi		□ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	arily Abandon	Hydraulic Fracture	
	Convert to Injection	☐ Plug	Back		isposal		
testing has been completed. Final A determined that the site is ready for it. THIS IS THE INITIAL COMPL On 2/7/17, PT 5-1/2" csg to 4 surface. On 2/24/17, perfed \(\text{w}/1153 \) gal 15% HCL acid & f. Set 5-1/2" CBP @ 3960'. Perfed 15% HCL & fraced w/30,5. Set 5-1/2" CBP @ 3550'. Perfection of the site is ready from the site is ready fr	LETION OF A NEW YESO OIL 1500 psi-OK. On 2/8/17, ran case Yeso/Tubb @ 4050'-4452' w/33-fraced w/30,017# 100 mesh & 3 fed Yeso @ 3600'-3911' w/31-0640# 100 mesh & 287,290# 40/7 fed Yeso @ 3200'-3501'. Treate & 285,910# 40/70 sand in slick v	vafter all r WELL. ed hole : -0.41" hole 379,120# 0.41" hole 70 sand	neutron log from ples. On 3/4/17, 40/70 Wisconso es. Treated new in slick water.	PBTD4461 treated new on sand in sl	to perfs ick water.	and the operator has	
Name (Printed/Typed) MIKE PIF	by the BLM Well-A, L.P., sent to DEBORAH MCKI	the Carlsbad NNEY on 03/	23/2017 ()				
Transcrinated Typedy WINE PI	1 11 11 11 11 11 11 11 11 11 11 11 11 1		THE FEIRU	ACCI	PTED FOR	RECORDI	
Signature (Electronic Submission)			Date 03/20/2017				
	THIS SPACE FOR FE	EDERA	L OR STATE	OFFICE U	SE AUG 4 2	517	
Approved By							
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department o	r agency of the United	

Additional data for EC transaction #370430 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3130'. Perfed Yeso @ 2710'-3063' w/35-0.41" holes. Treated new Yeso perfs w/1507 gal 15% HCL & fraced w/29,486# 100 mesh & 350,027# 40/70 sand in slick water.

On 3/7/17, MIRUSU. CO after frac, drilled CBPs @ 3130', 3550' & 3960', & CO to PBTD @ 4461'. On 3/10/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2871'. Released completion rig on 3/10/17.