| Submit I Copy To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | Form C-103 Revised July 18, 2013 |
|---|--|---|
| District I- (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Lifergy, winerals and Natural resources | WELL API NO. |
| District II- (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821 0 | OIL CONSERVATION DIVISION | 30-005-64296 5. Indicate Type of Lease |
| District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztec, NM 8741 0 | 1220 South St. Francis Dr. Santa Fe, NM 87505 | STATE S FEE |
| <u>District IV- (505) 476-3460</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, INVI 87505 | 6. State Oil & Gas Lease No. |
| 87505 | FICES AND REPORTS ON WELLS | VO-9382 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROP | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH | Medicine Hat State |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well 🔲 Other | 8. Well Number 2 |
| 2. Name of Operator | aada ahaa ahaa ahaa ahaa ahaa ahaa ahaa | 9. OGRID Number |
| Mack Energy Corporation 3. Address of Operator | | 013837 10. Pool Name or Wildcat |
| P.O. Box 960 Artesia, NM 88210 | | Round Tank; San Andres |
| 4. Well Location | | |
| Unit Letter C | 500 feet from the North line and | 2285 feet from the West line |
| Section 35 | Township 15S Range 28E | NMPM County Chaves, NM |
| | 11. Elevation (Show whether DR, RKB, RT, GR etc. 3577' GR | <i>c.)</i> |
| | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF I | NTENTION TO: SUI | BSEQUENT REPORT OF: |
| | PLUG AND ABANDON | RK ALTERING CASING |
| | | |
| PULL OR ALTER CASING | | |
| CLOSED-LOOP SYSTEM | | _ |
| OTHER: | OTHER: | nd sive partiment dates, including estimated date |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| Procedure | | |
| 1) After running open hole logs determine Kick off plug setting depth. | | |
| 2) Set Kick off plug from 3,000' up to 1,650' for future Horizontal well. | | |
| 3) TOH lay down drill string to set Cement plug at 550' up to 400'. Tag plug. 4) Pressure test casing to 500 psi. | | |
| 5) TOH lay down drill string. | | |
| 6) Nipple down BOP. | | |
| 7) Nipple up B-1 Adapter with valve and gauge. | | |
| 8) Rig down and Release rig. 9) Clean location and move out. | | |
| Note: Recieved verbal approval from Bob Byrd 1:30PM 8/23/2017 | | |
| | · | |
| Spud Date: | Rig Release Date: | |
| 8/17/20 | 17 Ng Netcase Date. | 8/26/2017 |
| | | |
| I hereby certify that the information above is true slid complete to the best of my knowledge and belief. | | |
| SIGNATURE Comp W. | Sheul TITLE Production Clerk | DATE <u>8/31/2017</u> |
| Type or print name Jerry W. Shen | rell E-mail address: jerrys@mec.cd | om PHONE: 575-748-1288 |
| For State Use Only / / / / / / / | | |
| APPROVED BY: <u>Muluit 2 June</u> TITLE <u>COMPLIANS OF OFFICER</u> DATE 8/3/ 2017 Conditions of Approval (if any): | | |
| .1.6 | | |