Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
	nergy, Minerals and Natu	ıral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	ict II		WELL API NO. 30-015-25237
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr. 1220 South St. 1220		STATE FEE
District IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		FORT 18 COM	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			8. Well Number #1
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator		9. OGRID Number	
CHEVRON USA INC		4323	
3. Address of Operator		10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND TX 79706		MALAGA;DELAWARE	
4. Well Location			
Unit Letter E: 1980 feet from the NORTH line and 895 feet from the WEST line			
Section 18 Township 24S Range 29E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486'GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	AND ABANDON	REMEDIAL WOR	IK ☐ ALTERING CASING ☐ 1
<del></del>	NGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	TPLE COMPL	CASING/CEMEN	T JOB 📙
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4" has been set in concrete. It shows the Underground marker 4'has been set in concrete.			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
****Landowner requested caliche be left piled up for his personal use. Road and location ripped up and reseeded per Landowner***			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURECircleTITLE_PERMITTING SPECIALIST_DATE_08/23/2017			
TYPE OR PRINT NAME <u>CINDY HERRERA-MURILLO</u> EMAIL: <u>EEOF@CHEVRON.COM</u> PHONE: <u>575-263-0431</u>			
For State Use Only			
APPROVED BY: flatet & Byrd TITLE COMPLIANCE OFFICER DATE 8/3/1/17			