Submit One Copy To Appropriate Districtons ERVATION  Office  NMOLL CONSERVATION  State of New Mexico  Office  NETESIA DISTRICT  District I	Form C-103
Office District I  ARTESIA DI Energy, Minerals and Natural Resources	WELL API NO. 00 045 00040
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-28848
	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 1220 South St. Francis Dr. District IV Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	303261
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	HAPPY VALLEY 29
1. Type of Well: Oil Well Gas Well Other	8. Well Number 044
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat HAPPY VALLEY;DELAWARE
4. Well Location Unit Letter P: 330 feet from the S line and 330 feet from the	=
Section 29 Township 22S Range 26E NMPM County ED	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,305 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🗆
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
—	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	1.70
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed.	red. (Poured onsite concrete bases do not have
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC.	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.	All fluids have been removed from non-
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and	All fluids have been removed from non- lines have been removed from lease and well
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to sche SIGNATURE  TITLE Permit Technicic	All fluids have been removed from non- lines have been removed from lease and well
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to sche SIGNATURE  TITLE Permit Technicic	All fluids have been removed from non-lines have been removed from lease and well edule an inspection.
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to scheol signature.  TITLE Permit Technicic Caitlin O'Hair  E-MAIL: caitlin.ohair@wp.	All fluids have been removed from non-lines have been removed from lease and well edule an inspection.  DATE 08/24/2017
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule and the complete of the co	All fluids have been removed from non-lines have been removed from lease and well edule an inspection.  DATE 08/24/2017