	NMOCD				
Form 3160-5 (June 2015) D	UNITED STATES DEPARTMENT OF THE IN	TERIOR	FORM TRICT OMB Expires:	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDR	Y NOTICES AND REPOR	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NM OIL CONSTRUCT NOTICES AND REPORTS ON WELLS NUG 29 2017		5. Lease Serial No. NMNM074939	
BUREAU OF LAND MANAGEMENT NM ARTESIA OF SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and 2 9 2017 abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	e or Tribe Name	
SUBMITIN	TRIPLICATE - Other instru	uctions on page 2	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Ø Oil Well Gas Well	Dther		8. Well Name and N GISSLER B 108	o. }	
2. Name of Operator BURNETT OIL CO. INC.		ESLIE GARVIS nettoil.com	9. API Well No. 30-015-42229		
3a. Address BURNETT PLAZA - SUITE FORT WORTH, TX 76102	1500 801 CHERRY STREET	3b. Phone No. (include area code) PHUNITFORF8//3URTH, TX 7	10. Field and Pool o 6102 LOCO HILLS	r Exploratory Area GLORIETA YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 14 T17S R30E Mer NMP SENW 1760FNL 2205FWL			EDDY COUNT	ΓΥ, NM	
12. CHECK THE	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
—	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Hydraulic Fracture	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Trydraune Tracture	
13. Describe Proposed or Completed C	Convert to Injection	Plug Back dataile including estimated starting	UWater Disposal	novimate duration thereaf	
If the proposal is to deepen direction Attach the Bond under which the w following completion of the involv	onally or recomplete horizontally, g work will be performed or provide the ved operations. If the operation resu	ive subsurface locations and measure he Bond No. on file with BLM/BIA. ilts in a multiple completion or recom	ed and true vertical depths of all pert Required subsequent reports must l poletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once	
determined that the site is ready for	r final inspection.	d only after all requirements, includin $36'_{-}5400'_{-} = 5400'_{-} = 5360'_{-} = 5360'_{-}$	-	-	
determined that the site is ready for	r final inspection.	36'-5400') @ 5400', 5360', 530 30', 5008', 4994', 4984', 4950'	06', 5290', 5246', 5214 ' C , 4936', Accepte	- 8-29-17 ad for record - NMO	
determined that the site is ready for 3/23/17 - PERFORATE UPF 5196', 5188', 5162', 5152', 5 20 INTERVALS, 2 SPF. 3/24/17 - ACIDIZE W/2500 (r final inspection. PER BLINEBRY PERFS (493 122', 5094', 5074', 5060', 50 GAL OF 15% NEFE & 80 BA	36'-5400') @ 5400', 5360', 530 30', 5008', 4994', 4984', 4950' ILL SEALERS.	16', 5290', 5246', 5214'0 C , 4936', Accepte COMCINY SAWS	- 8-29-12 sol for record - NMON 4/10/17	
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Additional data for EC transaction #374333 that would not fit on the form

32. Additional remarks, continued

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4/6/17 - ACIDIZE W/1500 GAL OF 15% HCL, FRAC DOWN 7" 23# J55 PROD CSG W/ 274,512 GAL OF SLICKWATER W/ 31,456 # OF 100 MESH STAGED 1 #/GAL, 158,048 # OF 40/70 STAGED 0.5 # GAL - 1.5 #/GAL, 34,735 # OF 40/70 SLC STAGED 1.74 # - 2.0 #/GAL W/170 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

4/10/17 - 4/10/17 30 BO, 70 MCF, 400 BLW, 582 BHP, 1,321? FLAP, 14,981 BLWTR, 200#TBG, 10#CSG, 50 HZ

4/23/17 - 83 BO, 178 MCF, 370 BLW, 307 BHP, 686? FLAP, 11,499 BLWTR, 300#TBG, 10#CSG, 58 HZ