

(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCB

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

Lease Serial No.  
NMNM2748

If Indian, Allottee or Tribe Name

ARTESIA DISTRICT

**SUBMIT IN TRIPLICATE - Other instructions on page AUG 29 2017**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

8. Well Name and No.  
GISSLER B 111

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

9. API Well No.  
30-015-42312

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

TPH UNIT 683-870 NORTH, TX 76102

10. Field and Pool or Exploratory Area  
LOCO HILLS GLORIETTA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R31E Mer NMP SWNE 2100FNL 1980FEL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/27/17 - NU BOP, DRILL CEMENT DOWN TO TOP OF CIBP @ 5,510' (DRILLED 36' OF CEMENT)

3/1/17 - - DRILL THROUGH CIBP & CLEAN TO A PBTD OF 6041', CIRCULATE CSG CLEAN.

3/2/2017 - ARRIVE ON LOC, RU 7" WLTC RBP & TIH W/2-7/8" PROD TBG, SET RBP @ 5,370' W/169 JTS. PERFORATE @ 5,324', 5,314', 5,308', 5,290', 5,206', 5,188', 5,124', 5,116', 5,106', 5,092', 4,994', 4,984', 4,978', 13 INTERVALS, 3SPF, 0.42 EHD.

3/3/17 - SPOT 500 GAL OF 15% NEFE ACROSS PERFS. ACIDIZE W/2000 GAL OF 15% NEFE & 78" BALL SEALERS.

3/14/17 - FRAC DOWN 7" 23# J55 PROD CSG W/ 274,722 GAL OF SLICKWATER W/19,794 # OF 100 MESH STAGED 1 #/GAL, 178,385 # OF 40/70 STAGED 0.5# - 1.5#/GAL, 42,148 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371817 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/03/2017

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 03/31/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Additional data for EC transaction #371817 that would not fit on the form

32. Additional remarks, continued

119 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC, SPOT 2000 GAL OF 15% HCL ACROSS PADDOCK IN FLUSH TO TOP PERF. SET WLRBP @ 4,930', TEST RBP TO 2,500 PSI (GOOD). PERFORATE PADDOCK @ 4,882', 4,876', 4,863', 4,854', 4,844', 4,830', 4,820', 4,810', 4,796', 4,778', 4,754', 4,748', 4,730', 4,702', 4,696', 4,674', 4,649', 4,639', 4,630', 4,603'. , FRAC DOWN 7" 23# J55 PRODUCTION CASING W/ 253,134 GAL OF SLICKWATER, 20,117 # OF 100 MESH STAGED 1 #/GAL, 163,144 # OF 40/70 STAGED 0.5 # - 1.5 #/GAL, 37,253 # OF 40/70 SLC STAGED 1.75 # - 2.0 #/GAL, WITH 119 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

3/17/16 - Run 153 JTS 2-7/8? J-55 PROD TBG (4,859.52").

3/22/17 - 81 BO, 82 MCF, 512 BLW, 180#TBG, 20#CSG.

3/30/17 - 24 HR Test: 96 BO, 145 MCF, 480 BLW, 250#TBG, 80#CSG,