Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 3 5. Lease Serial No. NMNM0557370

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. II muian, And	ntee of Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. EAGLE 34 G FEDERAL 88		
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-44021		
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 3b. Phone No Ph: 505-32			o. (include area code) 27-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 96836		
4. Location of Well (Footage, Sec., T			11. County or Pa	arish, State			
Sec 34 T17S R27E SWNE 14			EDDY COL	JNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee		epen		tion (Start/Resume)		ut-Off
_	☐ Alter Casing	🗖 Ну	☐ Hydraulic Fracturing		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Ne	w Construction	☐ Recomp	olete	Other	-
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Hydraulic F	racture
,	☐ Convert to Injection	🗖 Plu	g Back	□ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for THIS IS THE INITIAL COMPL On 3/29/17, PT 5-1/2" csg to 4 w/31-0.40" holes. On 4/3/17, t & 276,248# 40/70 WW sand in Set 5-1/2" CBP @ 4400' & PT Treated new Yeso perfs w/150 slick water. Set 5-1/2" CBP @ 3940' & PT w/1500 gal 15% HCL & fraced Set 5-1/2" CBP @ 3420' & PT w/1500 gal 15% H	rk will be performed or provided operations. If the operation repandonment Notices must be fill final inspection. ETION OF A NEW YESO 4000 psi for 30 min-OK. Or reated new perfs w/1500 n slick water. CBP & 5-1/2" csg-OK. P00 gal 15% HCL & fraced for the fill fill fill fill fill fill fill fil	the Bond No. c sults in a multipled only after all O OIL WELL. On 3/31/17, p gal 15% HC erfed Yeso (c w/31,881# 1 8'-3841' w/3 262,979# 40 0'-3341' w/2	erfed Yeso/Tubb L acid & fraced w 2 4064'-4358' w/2 00 mesh & 230,8 3-0.40" holes. Tre 170 WW sand in s 1-0.40" holes. Tre	Required submpletion in a sing reclamation for red. (a) 4440'-48 (b) 4440'-48 (c) 4440'-48 (bsequent reports minew interval, a Fornin, have been completed. NMOCI (NM) (NM) (NM) (NM) (NM) (NM) (NM) (NM)	ust be filed within 30 cm 3160-4 must be filed letted and the operator	days d once has VATION: ICT
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	372721 varifi	d by the BI M Wel	Ulnformation	System		7
	For LIME ROCK Committed to AFMSS for	RESOURCES	II-A, L.P., sent to	the Carlsba	d / T		
Name (Printed/Typed) MIKE PIPPIN			Title PETRO	LEUM ENG	NEER		
	·			/AC(CEPTED FO	OR RECORD	
Signature (Electronic S	Submission)		Date 04/12/20				
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE ALIG	2017	
Approved By			Title	L L Riu	REAULOF LAND	Neute 1	M
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office		WARLSBAD PRE	EBOFFICA V			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any departme	ent or agency of the U	nited
(Instructions on page 2) ** OPERAT	FOR-SUBMITTED ** O	PERATOR	-SUBMITTED *	* OFERAT	OR-SUBMIT	TED **	

Additional data for EC transaction #372721 that would not fit on the form

32. Additional remarks, continued

On 4/5/17, MIRUSU. CO after frac, drilled CBPs @ 3420', 3940' & 4400', & CO to PBTD @ 4861'. On 4/10/17, landed 2-7/8" 6.5# L-80 tbg @ 3409' w/3-1/2" 9.3# pollycore lined tbg from 493'-1557'. Ran pump & rods. Released completion rig on 4/11/17.