

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44119 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name TIGER 14 24S 28E RB 6. Well Number: 222H <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> NM OIL CONSERVATION ARTESIA DISTRICT AUG 25 2017 RECEIVED </div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937																																	
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>H</td> <td>14</td> <td>24S</td> <td>28E</td> <td></td> <td>1796</td> <td>N</td> <td>356</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>E</td> <td>14</td> <td>24S</td> <td>28E</td> <td></td> <td>1657</td> <td>N</td> <td>241</td> <td>W</td> <td>EDDY</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	H	14	24S	28E		1796	N	356	E	EDDY	BH:	E	14	24S	28E		1657	N	241	W	EDDY	
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13. Date Spudded 04/16/17 14. Date T.D. Reached 05/23/17 15. Date Rig Released 05/26/17 16. Date Completed (Ready to Produce) 07/21/17 17. Elevations (DF and RKB, RT, GR, etc.) 2964' GR																																		
18. Total Measured Depth of Well 15844' / 10636' 19. Plug Back Measured Depth 15833' 20. Was Directional Survey Made? Y 21. Type Electric and Other Logs Run GAMMA																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10973 - 15689' ; Wolfcamp *Cement in hole from 15844' - 15833'																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375"	54.50	602'	17.5"	1201	0	
9.625"	40.00	2750'	12.25"	906	0	
7.625"	29.70	2638'	8.75"	780	0	
7.625"	29.70	10047'	8.75"	-	0	
7.0"	29.00	10880'	8.75"	-	0	
5.5"	20.00	9895'	6.125"	525	0	
4.5"	13.50	15833'	6.125"	-	0	
24. No liner			25. No tbg			
26. Perforation record (interval, size, and number) 10973- 15689'; 30 stages; 6 clusters/6 holes per @ 0.40"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10973' - 15689' 13,791,260 lbs. sand (frac)			

28. PRODUCTION							
Date First Production 07/21/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 07/28/17	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 632	Gas - MCF 6210	Water - Bbl. 3253	Gas - Oil Ratio 9826
Flow Tubing Press. ---	Casing Pressure 3550	Calculated 24-Hour Rate	Oil - Bbl. 632	Gas - MCF 6210	Water - Bbl. 3253	Oil Gravity - API - (Corr.) 50.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Rick Garcia	
31. List Attachments DS, Log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Ava Monroe Title Sr. Engineering Tech Date 08/24/17

E-mail Address amonroe@matadorresources.com

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