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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44138 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB 6. Well Number: 201H |
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

10. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | A | 33 | 23S | 28E | | 801 | N | 384 | E | EDDY |
| BH: | D | 33 | 23S | 28E | | 359 | N | 221 | W | EDDY |

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|--|---|--|--|--|
| 13. Date Spudded 05/12/17 | 14. Date T.D. Reached 05/27/17 | 15. Date Rig Released 05/30/17 | 16. Date Completed (Ready to Produce) 07/12/17 | 17. Elevations (DF and RKB, RT, GR, etc.) 3064' GR |
| 18. Total Measured Depth of Well 14418/9553' | 19. Plug Back Measured Depth 14399' | 20. Was Directional Survey Made? Y | 21. Type Electric and Other Logs Run GAMMA | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
9844 - 14251'; WOLFCAMP

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|----------------------------|
| 13.375 | 54.50 | 524' | 17.50 | 503 | ---- |
| 9.625 | 40.0 | 2703' | 12.25 | 903 | NM OIL CONSERVATION |
| 7.625 | 29.70 | 2524' | 8.75 | 770 | ARTESIA DISTRICT |
| 7.625 | 29.70 | 8902' | 8.75 | ---- | ---- |
| 7.0 | 29.0 | 9830' | 8.75 | ---- | AUG 25 2017 |
| 5.5 | 20.0 | 8809' | 6.125 | 517 | ---- |
| 4.5 | 13.5 | 14399' | 6.125 | ---- | RECEIVED |

No liner. No tbg.

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| 26. Perforation record (interval, size, and number) 9844 - 14251'; 21 stages, 6 clusters/5 holes per @ 0.40" | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 9844 - 14251' | 12,589,500 LBS SAND (FRACTURE TREAT) |

28. PRODUCTION

| | | | | | | | |
|--|--------------------------------|--|--------------------------|--------------------------|---|---|--------------------------------|
| Date First Production 07/12/2017 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | |
| Date of Test 7/26/17 | Hours Tested 24 | Choke Size 34/64 | Prod'n For Test Period | Oil - Bbl 927 | Gas - MCF 1652 | Water - Bbl. 3266 | Gas - Oil Ratio 1782 |
| Flow Tubing Press. | Casing Pressure 1900 | Calculated 24-Hour Rate | Oil - Bbl. 927 | Gas - MCF 1652 | Water - Bbl. 3266 | Oil Gravity - API - (<i>Corr.</i>) 43.4 | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | 30. Test Witnessed By Kevin Jones |
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31. List Attachments
DS, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: **X**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Ava Monroe** Title **Sr. Engineering Technician** Date **08/24/17**

E-mail Address **amonroe@matadorresources.com**

Handwritten mark

